

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM06748

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**7. If Unit or CA/Agreement, Name and/or No.  
891000326X

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.  
BIG EDDY UNIT D128 254H2. Name of Operator  
BOPCO LPContact: WHITNEY MCKEE  
E-Mail: wbmckee@basspet.com9. API Well No.  
30-015-41798-00-X1

3a. Address

MIDLAND, TX 79702

3b. Phone No. (include area code)  
Ph: 432-683-227710. Field and Pool, or Exploratory  
WILLIAMS SINK

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 15 T21S R29E NWNW 700FNL 969FWL  
32.290177 N Lat, 103.583520 W Lon11. County or Parish, and State  
EDDY COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO L.P. requests to change the cement job on the 9-5/8" casing string from a one stage job to a two stage job. While drilling the 12-1/4" 1st intermediate hole, circulation was lost at 1,922' and was not regained. The 12-1/4" hole interval was drilled without returns to 3,235'. An open hole caliper log will be run to determine ECP and DV tool placement and the 9-5/8" casing shoe will be set at 3,206'. Due to the total loss of returns, a DV/ECP tool will be set at approximately 1,875' (dependent on caliper log results) and the 9-5/8" casing will be cemented with a two stage cement job. Please see attached.

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**Accepted for record  
NMOCD *tes*  
12/30/2013

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #230372 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by WESLEY INGRAM on 12/23/2013 (14WWW0244SE)	
Name (Printed/Typed) DON WOOD	Title DRILLING ENGINEER
Signature (Electronic Submission)	Date 12/23/2013
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	



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Interval	Amount Sacks	Feet of Fill	Type	Gal/sk	PPG	Ft3/sk
<b>Stage 1</b>						
Primary: 3,235-1,875'	650	1,360	ExtendaCem C + 0.6% BWOC Halad 9 + 3 lbs/sk Kol-Seal + 0.125 lbs/sk Poly-E-Flake	8.91	13.5	1.74
DV/ECP tool at 1,875'						
<b>Stage 2</b>						
Lead: 0-1,705'	625	1,705	EconoCem-HLC + 5% Salt	9.83	12.9	1.85
Tail: 1,705'-1,875'	100	170	CEMEX Premium Plus C	6.34	14.8	1.33

### Conditions of Approval

1. The minimum required fill of cement behind the **9-5/8** inch intermediate casing is:

a. First stage to DV tool:

- ☒ Cement to circulate. If cement does not circulate, contact the appropriate BLM office before proceeding with second stage cement job. Operator should have plans as to how they will achieve circulation on the next stage.

b. Second stage above DV tool:

- ☒ Cement to surface. If cement does not circulate, contact the appropriate BLM office. **Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to Capitan Reef and potash.**