Submit To Appropriate District Office Two Copies			State of New Mexico						Form C-105								
District 1 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources						Revised August 1, 2011 1. WELL API NO.							
District II 811 S. First St., Artesia, NM 88210				Oil Compounding Division						30-015-41322							
District III 1000 Rio Brazos Rd., Aztec, NM 87410				Oil Conservation Division 1220 South St. Francis Dr.							2. Type of Lease						
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				Santa Fe, NM 87505						STATE ☐ FEE ☐ FED/INDIAN 3. State Oil & Gas Lease No.							
				RECC		ETION RE				LOG		5. State Office Gus Ectase No.					
4. Reason for fill					71411 12			· · · ·				Lease Name or Unit Agreement Name					
COMPLET	ION REP	ORT (Fill	in boxe	s #1 throu	igh #31	for State and Fee	e well	s only)				RDX 16 6. Well Number: RECEIV					VED
☐ C-144 CLOS	SURE AT	TACHMI	ENT (F	(Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or						18H			JAN 0 6 2014				
7. Type of Comp	letion:			osure report in accordance with 19.15.17.13.K NMAC)							•		NM	OCD A	BTEGIA		
8. Name of Opera	ntor			☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR						0 OCRID							
RKI EXP 10. Address of O		ATION	<u>& PR</u>	ODU	CTIO	<u>IN</u>						246289 11. Pool name or Wildcat					
		STE	വെ വ	רער	OK 7	73102						WILDCAT; BONE SPRING					
12.Location	Unit Ltr	<u> </u>	•	OKC, OK 73102 Township Range Lot			Feet from the						the E/W Line County				
Surface:	D	16		265	•	30E	-		-	250		NORTH 700				WEST	EDDY
ВН:	- N.A			+		30E			330		SOUTH				WEST	EDDY	
13. Date Spudded 5/25/2013		16 ate T.D. Ro 17/201	eached	15. I	15. Date Rig Released				.16.	Date Completed (Ready to 9/12/2013			y to Produce)			Elevations (D	F and RKB,
18. Total Measur 12490				6/20/2013 19. Plug Back Measured Depth				20.			Survey Made? 21.		RT, GR, etc.) 3088 GR Type Electric and Other Logs Run CBL, RES, POR				
22. Producing Interval(s), of this completion 8506'-12378' LOWER		-						TLO				052,1120,11011					
23.	3/8	LOVVE	<u> EK A</u>			ING REC	ΩR	D (R	enc	ort all str	ine	os set in w	ell)				
	CASING SIZE WEIGHT L							HOLE SIZE			CEMENTING RECOR			D AMOUNT PULLED			
13.375 54.5			5	879'				17.5"			1055 sks			322 sks			
13.375 54.5			5	3498'				17.5"			1180 sks			+	_29 sks		
5.5		17		12490'			8.75"			 1700 sks 			243 sks				
																TOC@3	3,100'
24.	Iman		150		LINI	ER RECORD		Laan			25.			NG R			ran arm
SIZE	TOP	ВОТТОМ		SACKS CEMENT		ENI			SIZ	7/8"		ЕРТН 744 6		PACE	CER SET		
					•						_	170		, , , ,			
26. Perforation	record (ii	nterval, siz	e, and nu	iumber)							ACTURE, CEMENT, SQUEEZE, ETC.						
8506'-12378'/SZ 3.13/768 I			768 F	HOLES/ACTIVE									MOUNT AND KIND MATERIAL USED TR=100,448BBL				
				0.				00	00	-12310)	1					
											TOTAL SAND 230,710LBS						
28.							PR	ODU	J C]	ΓΙΟΝ							
1 0/00/0040				duction Method (Flowing, gas lift, pumping - Size and type pump))	Well Status (Prod. or Shut-in)						
9/30/2013 ES												PRODUCING					
		- ·		hoke Size		Prod'n For Test Period		Oil - Bbl		ĺ				Water - Bbl.		i	Oil Ratio
	_			6/64				18				2578		812			.94
Flow Tubing Press. 220		g Pressure		ilculated 2 our Rate	24- 	Oil - Вы. 185		ı (MCF	1	Water - Bbl.	•			ty - API - <i>(Ca</i>	orr.)
29. Disposition of Gas (Sold, used for fuel, v			fuel ve						2578 812			49.59178 30. Test Witnessed By					
SOLD		u, useu joi	juei, vei	пец, етс.)									30.	iest w	illiess	sed by	
31. List Attachments												mation					
32. If a temporary pit was used at the well, attach a					• • • • • • • • • • • • • • • • • • • •							101" TOPS 0					1
33. If an on-site b	urial was	used at the	e well, re	port the c	exact loc		site bu	ırial:				,			ı	1	AD 1005 1000
I hereby certij	fy that to	he inforn	nation .	shown c			forn	n is tr	ue a	and compl	ete	Longitude to the best of	of my	know	vledg	N. ge and belie	AD 1927 1983 ef
l .	•																
Signature ,		thee!	Zhu	J		Printed Name Heat	her	Bre	hm	Titl	le	Regulato	ry A	naly	/st	Q Date	12/27/13

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

T. Anhy	T. Canyon		Northwestern New Mexico					
	1. Callyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn_	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers	T. Devonian_	T. Cliff House	T. Leadville					
T. Queen_	T. Silurian_	T. Menefee	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite ·					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs_	T.Todilto						
T. Abo	T.	T. Entrada						
T. Wolfcamp	T	T. Wingate						
T. Penn	T	T. Chinle						
T. Cisco (Bough C)	T	T. Permian						

			SANDS (
No. 1, from	to	No. 3, from	to	
	to			
	IMPORTANT \	WATER SANDS		
Include data on rate of wa	ter inflow and elevation to which wate	r rose in hole.	Ť	
No. 1, from	to	feet	• • • • • • • • • • • • • • • • • • • •	
	to			
	to			
	LITHOLOGY RECORD			

From	То	Thickness In Feet	Lithology	From	. То	Thickness In Feet	Lithology
		!				i.	
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