Submit I Copy To Appropriate District	State of New Me	xico	Form C-103
Office ; District I + (575) 393-6161	Energy, Minerals and Natu	ral Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II - (575) 748-1283	OIL CONSERVATION	DIVISION	30-015-41726
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	ict III – (505) 334-6178 1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		1	STATE FEE S
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87	303	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPE	SALS TO DRILL OR TO DEEPEN OR PLU	JG BACK TO A	Roy AET
DIFFERENT RESERVOIR. USE "APPL	CATION FOR PERMIT" (FORM C-101) FO	OR SUCH	8. Well Number
PROPOSALS.)	0 W II D 04		6H
1. Type of Well: Oil Well	Gas Well Other		
2. Name of Operator			9. OGRID Number
Yates Petroleum Corporation	<u> </u>		025575
3. Address of Operator			10. Pool name or Wildcat
105 South Fourth Street, Artesia,	NM 88210		Penasco Draw; SA-Yeso
4. Well Location			
Unit Letter N:	530 feet from the South	line and	150 feet from the <u>East</u> line
Unit Letter C :	400 feet from the South	line and	feet from the West line
Section 8	Township 19S R	ange 25E	NMPM Eddy County
	11. Elevation (Show whether DR,		
1. The mark that was a second part of the transfer of the first	3,327		14.4.5.4. 公司的特殊。 https://www.managed.com/managed.com/
12 3	A CONTRACTOR AND	CNT I	0.1 5.4
12. Check	Appropriate Box to Indicate N	ature of Notice,	Report or Other Data
NOTICE OF I	NTENTION TO:	l cup	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK		REMEDIAL WORK	
·			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB []
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM		OTUED Condition	od Conference and in the
OTHER:		OTHER: Spud ar	
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