

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-29767
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Nearburg Producing Company		6. State Oil & Gas Lease No.
3. Address of Operator 3300 N. A Street, Bldg. 2, Suite 120 Midland, TX 79705		7. Lease Name or Unit Agreement Name South Boyd 27
4. Well Location Unit Letter C : 990 feet from the NORTH line and 1650 feet from the WEST line Section 27 Township 19S Range 25E NMPM County Eddy		8. Well Number 2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,468' GR		9. OGRID Number 015742
		10. Pool name or Wildcat North Seven Rivers; Glorieta/Yeso

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: RECOMPLETION REPORT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/21/13 MIRU. NU BOP 10/22/13 RIH w/7" CIBP/CCL/GR to set CIBP @ 6086'. Set 35' cement on top of CIBP-TOC @ 6051'. RIH w/7" CIBP/CCL/GR to set CIBP @ 3690'.
10/23/13 Set 35' cement on top of CIBP-TOC @ 3655'. P/U & RIH 2-3/8" J-55 4.7# EUE 8rd tubing leaving EOT @ 3018'. Acidize with 500 gals Xylene & 1500 gals 15% NEFE HCL acid & displacing w/130 bbls 2% KCL wtr. POOH. ND BOP & NU Oil States frac valve.
10/24/13 Perf Glorieta/Yeso (actual shots): 2889'-2891' 2760'-2762', 2729'-2731', 2721'-2723', 2681'-2683', 6 shots per cluster, 30 holes (perfs were 9' higher than expected due to issues with guns).
10/25/13 Perf Glorieta/Yeso @ 2603'-2605', 2660'-2662', 2690'-2692', 2730'-2732', 2738'-2740', 2769'-2771', 2898'-2900', 6 shots per cluster, 42 holes.
10/31/13 Frac'd well-1st stage. Sand totals: 100 Mesh-27,534#; 40/70 White-202,209# & 30/50 White-71,285#. Fluid to recover: 20,043 Bbls. RIH w/7" frac plug, set @ 2550'.
11/1/13 Frac'd well-2nd stage. Sand totals: 100 Mesh-29,209#; 40/70-201,451# & 30/50-71,821#. Fluid to recover: 20,270 Bbls.
11/12/13 Drilled out frac plug. POOH w/tubing
11/13/13 RIH w/2-7/8" J-55 6.5# EUE 8rd tubing, 2-7/8" x 7" TAC w/40k shear, 2-7/8" J-55 6.5# EUE 8rd tubing, 3-1/2" box w/2-7/8" pin swedge, 3-12" x 12" nipple, 4-1/2" OD x 28.85' length Stator w/3.4 pump constant (TBFPD=PRSxPump Constant @100%). EOT landed @ 3315.03'. Set TAC @ 2991'.
11/14/13 RDMO. Well on production to battery.

Spud Date:

01/03/1998

Rig Release Date:

11/14/2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Vicki Johnston

GSS-Agent for
TITLE Nearburg Producing Company

DATE 1/14/14

Type or print name Vicki Johnston

E-mail address: vjohnston1@gmail.com

PHONE: (830)537-4599

For State Use Only

APPROVED BY: [Signature]

TITLE DIST II Supervisor

DATE Jan 16, 2014

Conditions of Approval (if any):