

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
JAN 15 2014
NMOCD ARTESIA

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resv. Other _____

2. Name of Operator YATES PETROLEUM CORPORATION Contact: LAURA WATTS
Yates Petroleum Corporation Mail: laura@yatespetroleum.com

3. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210 3a. Phone No. (include area code) Ph: 575-748-4272

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface Sec 29 T19S R30E Mer SWSW 860FSL 660FWL
At top prod interval reported below Sec 29 T19S R30E Mer SWSW 860FSL 660FWL
At total depth Sec 28 T19S R30E Mer SESW 658FSL 2310FWL

5. Lease Serial No. NMLC062376

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. ANTWEIL ANU FEDERAL 4H

9. API Well No. 30-015-40426

10. Field and Pool, or Exploratory PARKWAY; BONE SPRING

11. Sec., T., R., M., or Block and Survey or Area Sec 29 T19S R30E Mer

12. County or Parish EDDY 13. State NM

14. Date Spudded 06/24/2013 15. Date T.D. Reached 07/29/2013 16. Date Completed D & A Ready to Prod. 11/06/2013 17. Elevations (DF, KB, RT, GL)* 3335 GL

18. Total Depth: MD 15035 TVD 19. Plug Back T.D.: MD 14985 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CNL, HI-RES LATEROLOG ARRAY, CBL/GR/CC 22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|-------------|-------------|----------|-------------|----------------------|------------------------------|-------------------|-------------|---------------|
| 36.000 | 30.000 | | 0 | 40 | | | | 0 | |
| 26.000 | 20.000 J-55 | 106.5 | 0 | 357 | | 1000 | | 0 | |
| 17.500 | 13.375 J-55 | 54.5 | 0 | 1727 | | 1240 | | 0 | |
| 12.250 | 9.625 J-55 | 36.0 | 0 | 3840 | | 1250 | | 0 | |
| 8.500 | 5.500 P-110 | 17.0 | 0 | 15035 | | 2510 | | 0 | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.875 | 7870 | | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|----------------|------|--------|---------------------|------|-----------|--------------|
| A) BONE SPRING | 8865 | 14975 | 8865 TO 14975 | | 576 | PRODUCING |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|---|
| 8865 TO 14975 | ACIDIZED WITH 88500 GALS OF 7.5 PERCENT HCL ACID. FRAC WITH A TOTAL OF 5,708,126 LBS 16/30 CRC, |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|---------------------------|
| 11/07/2013 | 11/07/2013 | 24 | → | 267.0 | 225.0 | 1572.0 | | | ELECTRIC PUMP SUB-SURFACE |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| NA | SI 300 | 120.0 | → | 267 | 225 | 1572 | | POW | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | SI | | → | | | | | | |

ACCEPTED FOR RECORD
JAN 11 2014
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #227278 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECLAMATION
DUE 5-6-14 9

28b. Production - Interval C

| | | | | | | | | | |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Thg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

28c. Production - Interval D

| | | | | | | | | | |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Thg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
FLARED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------|-----|--------|------------------------------|---------------|-------------|
| | | | | | Meas. Depth |
| | | | | RUSTLER | 368 |
| | | | | TOP OF SALT | 391 |
| | | | | BASE OF SALT | 1330 |
| | | | | YATES | 1688 |
| | | | | DELAWARE | 3702 |
| | | | | CHERRY CANYON | 3902 |
| | | | | BRUSHY CANYON | 4644 |
| | | | | BONE SPRING | 6160 |

32. Additional remarks (include plugging procedure):

2 sets of logs mailed to BLM-Carlsbad and 1 set mailed to NMOCD-Artesia on 11/19/2013

Surveys attached

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #227278 Verified by the BLM Well Information System.
For YATES PETROLEUM CORPORATION, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 12/19/2013 ()**

Name (please print) LAURA WATTS

Title REG REPORTING TECHNICIAN

Signature _____ (Electronic Submission)

Date 11/19/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.