6005										1							
Submit To Appropria Two Copies		State of New Mexico							Form C-105								
District I 1625 N. French Dr.,	En	Energy, Minerals and Natural Resources						∦	July 17, 2008 1. WELL API NO.								
District II 1301 W. Grand Aver		JAN <b>15</b> 2014 Oil Conservation Division							30-015-41511								
District III 1000 Rio Brazos Rd.	., Aztec, NM	87410			20 South S				ESIA		2. Type of Lease						
District IV 1220 S. St. Francis D	•				Santa Fe, N					-	X         STATE         ☐ FEE         ☐ FED/INDIAN           3. State Oil & Gas Lease No.         X0-0647-0405						
			R REC	OMPL	ETION RE				DG	3							
4. Reason for filin											5. Lease Nam	ie or U	nit Agree				
	ON REPOR	RT (Fill in b	oxes #1 thro	ugh #31	for State and Fe	e wells	only)	)			AB State 647 (39734)  6. Well Number:						
<ul> <li>         ☐ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells           ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig   #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.1     </li> </ul>							Released and #32 and/or 016										
7 Type of Comple	etion															<del></del>	
Name of Operat	/ELL D	VORKOVE	R 🔲 DEEP	ENING	□PLUGBACI	K 🗆 D	IFFE	ERENT R	ESERVO	OIR T	R OTHER						
8. Name of Operat		e Corpora	tion							_	9. OGRID 873						
10. Address of Ope	303		Airpark La	ine, Su	ite 3000						11. Pool.name or Wildcat						
		and, TX		705									(O) (96830)				
12.Location Surface:	Unit Ltr	Section	Town		Range	Lot'		ree	Feet from the		N/S Line	Feet from the 2365		<del> </del>		County	
BH:	<u>N</u>	32	- 1	7S	28E				330	+	South	outh 2		VV	est	Eddy	
13. Date Spudded	14. Date	T.D. Reach	ed   15	Date Ris	Released	1		16. Date	Comple	ted	(Ready to Prod	duce)	117	L Lelevati	ions (DF	and RKB,	
11/09/2013	11/12/20	013	11	/13/20	13			12/12/2	2013					T, GR, etc.) 3671' GR			
18. Total Measured 4297'	425	19. Plug Back Measured Depth 4250'				20. Was Directional Survey Made Yes			?				her Logs Run CN/CAL				
22. Producing Inte Glorieta-Yeso 3			on - Top, Bo														
23.	<u> </u>	WEIGHT	ID /CT	CAS	ING REC	ORD	) (R	Report HOLES		ing			CORD		4OLINT	DULLED	
CASING SIZ 8-5/8"	LB./F1. #		DEPTH SET 415'			12-1/		_	CEMENTING RECORD AMOUNT PULLED  270 sx Class C								
5-1/2" 17#				4297'				7-7/8"			620 sx Class C						
				ļ <u>.</u>						_							
24.		LINER RECORD					25.			. TUBING RECORD							
SIZE			воттом							SIZI							
											2-7/8"	4_	4192	<u>'</u>			
26. Perforation re	ecord (inter	val size an	d number)		<u> </u>	+	27	ACID S	HOT F	R A	CTURE CE	MEN	T SOLI	FFZF I	FTC		
		27 holes) Producing				DEPTH INTERVAL			ACTURE, CEMENT, SQUEEZE, ETC.  AMOUNT AND KIND MATERIAL USED								
,			,	•				Glorieta	-Yeso		194,544 gals 20#, 246,140# sand, 3796 gals acid, 3276 gals gel						
						F					_		****				
28.		1				PRO	DI	JCTIC	)N								
Date First Producti	ion	Pro	duction Met	hod (Flo	owing, gas lift, p						Well Status	(Proc	l. or Shut-	in)			
12/12/201	13	64	) Pumping	y Unit				•			Prod	ucing					
Date of Test	Hours Te	sted	Choke Size		Prod'n For		Oil -	Bbl G		Gas	as - MCF		Water - Bbl.		Gas - C	il Ratio	
12/12/2013	24				Test Period		90	10		105	)5		451		1167		
Flow Tubing Press.	Casing Pr	essure	Calculated Hour Rate	24-	Oil - Bbl.	•	Gas - MCF			Water - Bbl.		Oil Gravity - API - <i>(Corr.)</i> 38.0		r.)			
29. Disposition of	Gas (Sold, u	sed for fuel	vented, etc.	Sold	l								est Witne				
31. List Attachmen		_										Ар	ache Co	orp.			
20.10		-		-	C-104 (Logs				2013)		· · · · · · · · · · · · · · · · · · ·						
32. If a temporary			•			•		oit.									
33. If an on-site bu	rıal was use	d at the wel	, report the	exact loc		ite buri	al:		<del></del>								
I hereby certify	that the	informati	on shown	on hoti	Latitude h sides of this	form	is tr	ue and	comnle	te t	Longitude to the best of	f mv	knowled	lge and	NA I beliet	D 1927 1983	
Signature (	$\rightarrow$			j	Printed "	a Vas			•		egulatory T			.ov unu		01/12/2014	
E-mail Address	Fatima.	Vasquez(	Dapached	orp.co	m								7				

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn_	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates 371'	T. Miss_	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers 617'	T. Devonian_	T. Cliff House	T. Leadville				
T. Queen 1206'	T. Silurian	T. Menefee	T. Madison_				
T. Grayburg 1663'	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 1991'	T. Simpson_	T. Mancos	T. McCracken				
T. Glorieta 3388'	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock 3523'	T. Ellenburger	Base Greenhorn_	T.Granite				
T. Blinebry 4082'	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs_	T.Todilto					
T. Abo	T. Bowers - SD 972'	T. Entrada					
T. Wolfcamp	T. Yeso 3523'	T. Wingate					
T. Penn	T	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian					

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
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