

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-22675
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NM 636
7. Lease Name or Unit Agreement Name ZAIT
8. Well Number 2
9. OGRID Number 274841
10. Pool name or Wildcat EMPIRE; YATES-SR,EAST

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator ALAMO PERMIAN RESOURCES LLC

3. Address of Operator 415 W. WALL ST., SUITE 500 MIDLAND, TX 79701

4. Well Location

Unit Letter L: 2310 feet from the S line and 990 feet from the W line

Section 22

Township 17S

Range 28E

NMPM

County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☒ RETURN TO PRODUCTION

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/2/14

RU PULLING UNIT. UNSEATED PUMP AND POOH WITH RODS AND PUMP. SHOP PUMP. ND WELL- HEAD AND TAGGED BOTTOM AND TALLIED OUT OF THE HOLE WITH TUBING. TAGGED @ 775.00'. SWI. SDON.

1/3/14

MIRU TUBING TESTERS. RIH WITH 2-3/8" MULE SHOE MUD ANCHOR, 2-3/8" SEATING NIPPLE, 2-3/8" ENDURANCE JOINT AND 23 JTS 2-3/8" TUBING; TBG SET @ 751.75. TESTED TO 5000 PSI BELOW SLIPS (2 BAD JTS). RD TUBING TESTERS AND NU WELLHEAD. RIH WITH PUMP AND RODS. TEST PUMP TO 400 PSI. OK. NOTE: REPLACED 6 BADLY STRETCHED OR PITTED RODS. CLEAN LOCATION. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carie Stoker TITLE Regulatory Affairs Coordinator DATE 01/06/14

Type or print name: Carie Stoker E-mail address: carie@stokeroilfield.com PHONE: 432 664 7659

For State Use Only

APPROVED BY: [Signature] TITLE Dist Supervisor DATE 1/15/2014

Conditions of Approval (if any):

