

OCD-ARTESIA

Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM030454

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MAVERICK OPERATING, LLC

3a. Address

1004 N. BIG SPRING, SUITE 507, MIDLAND, TX 79701

3b. Phone No. (include area code)

(432) 682-2500

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
POKER LAKE #739. API Well No.
30-015-2640510. Field and Pool or Exploratory Area
POKER LAKE DELAWARE SOUTH

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FNL & 660 FEL UNIT A, SEC 33, T24s, R31E

11. Country or Parish, State
EDDY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other OPERATOR CHANGE
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

AS REQUIRED BY 43 CFR 3100.00-5(A) AND 43 CFR 3162.3 WE ARE NOTIFYING YOU OF A CHANGE OF OPERATOR ON THE ABOVE REFERENCED WELL.

MAVERICK OPERATING, LLC, AS NEW OPERATOR, ACCEPTS ALL APPLICABLE TERMS, CONDITIONS, STIPULATIONS AND RESTRICTIONS CONCERNING OPERATIONS CONDUCTED ON THE LEASE OR PORTION OF LEASE DESCRIBED.

MAVERICK OPERATING, LLC MEETS FEDERAL BONDING REQUIREMENTS AS FOLLOWS (43 CFR 3104):

BOND COVERAGE: STATEWIDE

BLM BOND FILE NO.: NMB000843 DATED 11/21/2011

BOND AMOUNT: \$25,000.00

Accepted for record
JAN 15 2014SUBJECT TO LIKE
APPROVAL BY STATERECEIVED
JAN 15 2014
SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

SCOTT KIMBROUGH

Title PRESIDENT

Signature

Date 01/12/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/s/ Jerry Blakley

Title

Office

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

APPROVED
JAN 13 2014
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE



Hill, Elizabeth A

From: E. Scott Kimbrough <scott@mogc-kec.com>
Sent: Friday, January 20, 2012 3:10 PM
To: Hill, Elizabeth A
Cc: Johnston, Linda S.
Subject: Maverick Operating Additional Information

Below is the additional information I failed to include on the Operator Change Forms submitted (3160-5). Please let me know if you need more information. I am sorry for the mistakes.

Previous Operator: Guadalupe Operating L.L.P., 1407 West Cuthbert Avenue, Midland, Texas 79701

Effective Date of Operator Change: January 19, 2012

E. Scott Kimbrough

Maverick Oil & Gas Corporation

Kimbrough Engineering Company

1004 North Big Spring Street, Suite 507

Midland, Texas 79701

432-682-2500 (o)

432-570-1062 (f)

432-553-1569 (m)

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Effective 1/19/2012
Bond NMB000843

1/13/2014 Approved subject to Conditions of Approval. JDB
Change of Operator
Conditions of Approval

1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
2. Submit for approval of water disposal method.
3. Submit updated facility diagrams as per Onshore Order #3
4. This agency shall be notified of any spill or discharge as required by NTL-3A.
5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
7. Subject to like approval by NMOCD.
8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
10. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.