

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTHOBBS OGD  
OCD ArtesiaFORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

JAN 15 2014

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		1b. Type of Completion: <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other <u>Recamp fr/Gas to Oil Well in Higher Zone</u>		5. Lease Serial No. <b>NM-31649</b>					
2. Name of Operator <b>XTO Energy Inc.</b>				6. If Indian, Allottee or Tribe Name					
3. Address <b>200 N. Lorraine, Suite 800, Midland, Texas 79701</b>				3a. Phone No. (include area code) <b>432-620-6714</b>					
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>1347 FSL &amp; 1963 FWL, Unit K, Sec 8, T26S, R30E</b> At top prod. interval reported below <b>1347 FSL &amp; 1963 FWL, Unit K, Sec 8, T26S, R30E</b> At total depth <b>1347 FSL &amp; 1963 FWL</b>				8. Lease Name and Well No. <b>Yates 8 Federal #2</b>					
14. Date Spudded <b>12/28/2000</b>				9. API Well No. <b>30-015-31499</b> <b>S2</b>					
15. Date T.D. Reached				10. Field and Pool, or Exploratory <b>Corral Canyon, Bone Spring, S</b>					
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.				11. Sec., T., R., M., or Block and Survey or Area <b>Unit K, Sec 8-T26S-R30E</b>					
18. Total Depth: MD <b>12,662'</b> TVD				12. County or Parish <b>Eddy</b>					
19. Plug Back T.D.: MD <b>9515'</b> TVD				13. State <b>NM</b>					
20. Depth Bridge Plug Set: MD <b>9550'</b> TVD				17. Elevations (DF, RKB, RT, GL)* <b>3067' GL</b>					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>CBL</b>				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)					
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14-3/4"	11-3/4"	42	0'	1020		775		0'	
11"	8-5/8"	24 & 36	0'	3465		650		0'	
7-7/8"	5-1/2"	17	0'	11,198'	5420	3050		1100'	
4-3/4"	2-7/8"	6.5	10,381'	12,662'		175		10,881'	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8"	9153	9153							
25. Producing Intervals									
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) <b>2nd Bone Spring</b>				<b>9250-9270'</b>		<b>2 SPF</b>	<b>40</b>	<b>Open</b>	
B)									
C)									
D)									
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
<b>9250-9270'</b>		<b>Acidize w/2000gals , Frac w/100,000# 20/40 Preferred Garnet, 2522bbls slickwtr.</b>							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
<b>12/28/13</b>	<b>12/28/13</b>	<b>24</b>	<b>→</b>	<b>30</b>	<b>64</b>	<b>34</b>			<b>Flowing</b>
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
<b>30/64</b>	<b>80</b>		<b>→</b>	<b>30</b>	<b>64</b>	<b>34</b>		<b>Producing</b>	<b>JAN 11 2014</b>
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			<b>→</b>						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			<b>→</b>						

FOR RECORD  
FOR RECORD  
JAN 11 2014  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth

RECEIVED  
2014 JUN -7 AM 10:38  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Stephanie RabadueTitle Regulatory Analyst

Signature

Stephanie RabadueDate 1/2/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.