State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

1625 N. French Dr., Hobbs, NM 88240 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office 5 Copies

1220 S. St. Francis	Dr., Santa	Fe, NM 87505	5						L	AME	ENDED REPORT		
	<u> </u>	i. RE	QUEST F	OR ALLOW	VABLI	E AND	AUTHORIZA			ORT			
¹Operator name and Address							² OGRID Number						
EOG Resources, Inc.											7377		
P.O. Box 2267 Midland, TX 79702						3 Reason for				r Filing Code/Effective Date			
4 API Number 5 Pool Name										A0 11/2013 6 Pool Code			
30-0 15-37208 Turkey						V Track: Rome Spring				60660			
7 Property Code 8 Property Name						ey Track; Bone Spring				9 Well Number			
37	7772				Pai	rkway 23 State				4H			
10		Location				-1.554							
UL or lot no.	Section	Township	Range	Lot. Idn	Feet fi	rom the	North/South Line	Feet from the	e East/	West line	County		
<u>M</u>	23	198	29E			660	South	200	1	West	Eddy		
. 11 E	Bottom l	Hole Loca	ation										
UL or lot no.	L or lot no. Section Township		Range Lot. Idn		Feet f	Feet from the North/South Line		Feet from th			County		
P	23 13 Prod	198	29E	Comment		631	South ermit Number	370 16 C-129 Eff	Santia Dat	East	Eddy C-129 Expiration Date		
12 Lse Code	13 Prod	ucing Method Code	14 Gas	Connection Date	"	C-129 Pe	ermit Number	10 C-129 EII	ective Date		C-129 Expiration Date		
S III Oil and		umping		8/3/11									
III. Oil and Gas Transporters 18 Transporter 19 Transporter Name											20 O/G/W		
OGRID			and Address										
35246	economi.	Shell Trad	ling US Company								0i1		
36785		DCP Midst	ream, LP					_			Gas		
						RECEIVED							
278421 Holly Frontier						JAN 21 2014				0i1			
10 (10 A)						NMOCD ARTESIA							
7377 EOG Resources, Inc.										0i1			
		,											
IV. Well Co	ompletio	on Data							١				
21 Spud Date 22			ady Date	. 23	TD		²⁴ PBTD	. 25	²⁵ Perforations - ²⁶ DHC, MC				
5/3/11		8/3/11	12524 M 815						5 - 12392 30 Sacks Cement				
²⁷ Hole Size			2º Casir	ng & Tubing Siz	<u> </u>	²⁹ Depth Set							
14-3/4				11-3/4		382			400 C				
11				8-5/8		3301				800 C			
7-7/8				5-1/2		12512				225 C, 1800 H			
V. Well Tes	et Data												
		32 Gas Deliv	ery Date	33 Test Date		34 Test Length		³⁵ Tbg. I	Pressure	36 Csg. Pressure			
27.61 1 6		³⁸ Oil		30 NV-4			⁴⁰ Gas				41 Test Method		
³⁷ Choke Size	e	³⁰ Oil		³⁹ Water			" Gas				rest Method		
⁴² I hereby certify been complied wi	that the ru	les of the Oil (Conservation I	Division have			OIL	CONSERVA	TION D	IVISION	1		
complete to the be	st of my kr	owledge and t	belief.	is true and		Approved		nt / la	\mathcal{D}	/	fin a		
Printed name:						Title: (WCGMA + OV DECARA CHILY							
Stan Wagner						7 to 30							
Title:						Approval Date: 1/22/int							
Regulatory Analyst E-mail Address								100117		,	- 4		
Date: 1/15/2014			Phone: 43	2-686-3689		C104 no longer required for transporter changes							
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