

Amended

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DEC 27 2013  
NMOCD ARTESIA

Submit One Copy To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

NMOCD ARTESIA

Form C-103  
Revised November 3, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-02746
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-134
7. Lease Name or Unit Agreement Name SKELLY STATE
8. Well Number 006
9. OGRID Number 274841
10. Pool name or Wildcat HIGH LONESOME; QUEEN

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  Oil Well  Gas Well  Other

2. Name of Operator  
ALAMO PERMIAN RESOURCES, LLC

3. Address of Operator  
415 W. WALL STREET, SUITE 500, MIDLAND, TX 79701

4. Well Location  
Unit Letter G; 1980 feet from the N line and 1980 feet from the E line  
Section 16 Township 16S Range 29E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	P AND A <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
MULTIPLE COMPL <input type="checkbox"/>	

OTHER:   Location is ready for OCD inspection after P&A 1-25-13

- All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
- Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
- A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

**OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.**

- The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.
- Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
- If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.
- All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
- All other environmental concerns have been addressed as per OCD rules.
- Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.
- If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure. *CVE notified 2/11/13; added to list for removal*

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE Carie Stoker TITLE Regulatory Affairs Coordinator DATE 12/27/2013

TYPE OR PRINT NAME CARIE STOKER E-MAIL: carie@stokeroilfield.com PHONE: 432.664.7659

For State Use Only

APPROVED BY Smile Gume TITLE C.O. DATE 1/21/14

Conditions of Approval (if any):

*OK TO REBLEW 7554*

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TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
	P AND A <input type="checkbox"/>
	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	<input checked="" type="checkbox"/> Location is ready for OCD inspection after P&A

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SIGNATURE Carie Stoker TITLE Regulatory Affairs Coordinator DATE 12/19/2013

TYPE OR PRINT NAME CARIE STOKER E-MAIL: carie@stokeroilfield.com PHONE: 432.664.7659

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any): \_\_\_\_\_

### SITE RESTORATION FORM

OPERATOR: Alamo Permian Resources

LAT/LONG: 32.9236 104.07800

FACILITY NAME: Skelly State #6 (P&A)

LOCATION: Section 16, T 16S, R29E

API 30-0-15-02746

Eddy County, NM, Unit I

Inspections: 9-25-2013 / 12-11-2013

INSPECTION CHECKLIST	YES	NO	REMARKS
<b>A.) Surface Owner</b>			
1.) Federal		X	
2.) State	X		
<b>B.) Type Surface</b>			
1.) Native soil	X		loose soil with some gypsum on the surface
2.) Caliche	X		Mix of caliche
3.) other			
<b>C.) Well Site Misc.</b>			
1.) Steel marker	X		
a. At least, 4" in diameter & 4' above ground	X		
b. Set in concrete	X		
c. Info welded or permanently stamped on marker	X		
2.) Electrical Pole	X		On neighboring pad at tank battery with drop.
3.) Anchors		X	
7.) others			
<b>D.) Equipment Onsite</b>			
1.) Sign - H2S, etc		X	
2.) Pipelines		X	
3.) Flowlines		X	
4.) Tanks/Vessels etc.		X	
5.) Abandoned lines, type		X	
6.) Non-retrieved flowlines/pipelines - fluids removed			
7.) other			
<b>E.) Onsite Debris</b>			
1.) Trash/Junk etc.		X	
2.) Cement/Concrete or bases		X	
3.) Metals etc.		X	
4.) Other			
<b>F.) Surface Staining</b>			
1.) Asphaltic soil		X	Hardpan and asphaltic soils broken up on 12-11-2013
2.) Salts		X	
3.) Oily soils		X	
4.) Stressed Areas		X	
5.) Other:			
<b>G.) Reserve Pit Area</b>			
1.) Pit present site		X	Not Present
2.) Pit vegetation %			
3.) Barren Areas around pit			
4.) Plastic Liner Evidence in pit			
5.) Surface Salt Staining			
6.) Runoff or Erosional Issues			
7.) Other			



Alamo Permian Resources  
Skelly State #6 (P&A location)  
Eddy County, New Mexico



TETRA TECH

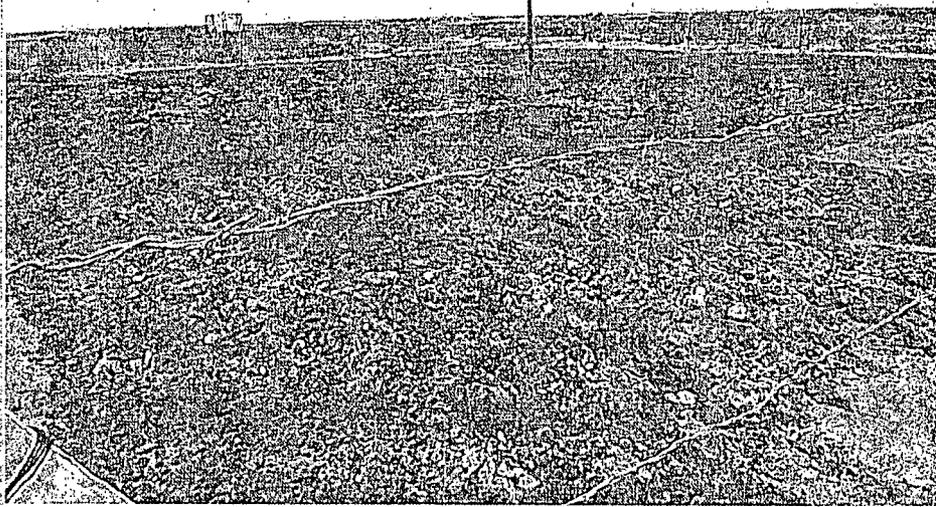


Photo 1. Location ripped and re-seeded.

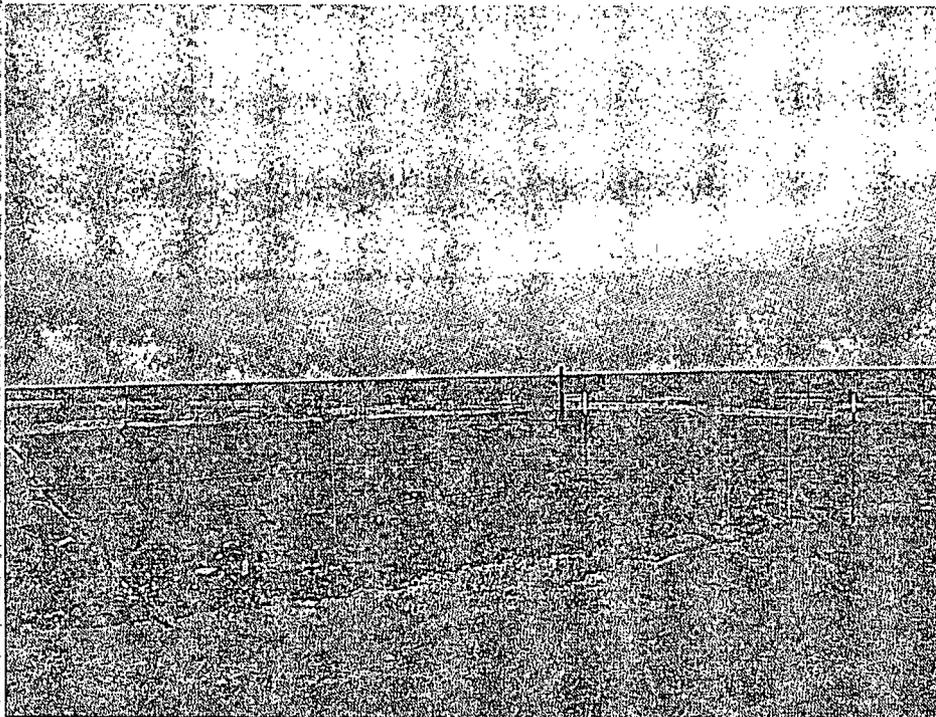


Photo 2. Location ripped, re-seeded and fenced.