State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV 1220 S. St. Francis Dr.

Oil Conservation Division 1220 South St. Francis Dr. Submit one copy to appropriate District Office

☐ AMENDED REPORT

		7	
I	REQUEST FO	ALLOWABLE AND AUTHORIZATION TO TRANSPORT	
, Santa	a Fe, NM 87505	Santa Fe, NM 87505	

1 Operator name and Ad	dress	² OGRID Number			
Mewbourne Oil Compan	y	14744			
PO Box 5270		³ Reason for Filing Code/ Effective Date			
Hobbs, NM 88241		10,000 bbl Test Allowable / 01/14/14			
⁴ API Number	⁵ Pool Name	⁶ Pool Code			
30 - 015 - 41719	Red Bluff South Bone Spring	51010			
⁷ Property Code	8 Property Name	⁹ Well Number			
40158	Delaware Ranch 12 NC Fed Com	1H			

II. 10 Surface Location

N 12 26S 28E 150 South 2100 West Eddy	Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
	N	12	26S	28E		150	South	2100	West	Eddy

11 Bottom Hole Location

	Bottom Hole Edeation										
UL or lot no.	Section	Township		Lot Idn	Feet from the	North/South	line	Feet from the		West line	County
C	12	26S	28E		359	North		1975	V	Vest	Eddy
12 Lse Code F	Code		D:	ate	¹⁵ C-129 Pern	nit Number	¹⁶ (C-129 Effective	Date	¹⁷ C-12	29 Expiration Date
1	FI	owing	01/1	4/14							

III Oil and Gas Transporters

III. On and C	Sas Transporters						
18 Transporter	¹⁹ Transporter Name	²⁰ O/G/W					
OGRID	OGRID and Address						
35246	Shell Trading US Co.	o					
35240	PO Box 4604	<u> </u>					
	Houston, TX 77210-4604						
147831	Agave Energy	G					
	105 S. 4th						
1 CON 1 CON 1	Artesia, NM 88210						
	RECEIVED						
		17.1					
	JAN 21 2014						
	JAN 21 2014 MMOCD ARTESIA	10.0 mg					

IV. Well Completion Data

²¹ Spud Date 11/09/13	²² Ready Date 01/14/14	²³ TD 12810' 8317	²⁴ PBTD · 12686'	²⁵ Perforations 8605' - 12685'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing	& Tubing Size	²⁹ Depth Set		30 Sacks Cement
17 ½"	17 ½" 13 ¾"		570' 4		450
12 ¼"		9 5%''			1000
8 ¾"	8 ¾" 5 ½"		12795'		2000

V. Well Test Data

31 Date New Oil	32 Gas Delivery Date	33 Test Date	34 Test Length	35 Tbg. Pressure	³⁶ Csg. Pressure	
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		41 Test Method	
been complied with a complete to the best Signature: Printed name:	at the rules of the Oil Conse and that the information give of my knowledge and belie	en above is true and f.	OIL CONSERVATION DIVISION Approved by:			
Jackie Lathan Title: Regulatory E-mail Address: jlathan@mewbourne Date: 01/16/14	Phone:		Approval Date:	<u>A Spexell</u> Dory		