

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
JAN 23 2014
OCD Artesia
NMOCD ARTESIA

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5F Lease Serial No.
NMNM 110831

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other: _____

2. Name of Operator: OXY USA Inc. 16696

3. Address: P.O. Box 50250 Midland, TX 79710 3a. Phone No. (include area code) 432-685-5717

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface: 133 FWL 435 FWL NWNW (1)
 At top prod. interval reported below: 373 FWL 936 FWL NWNW (1)
 At total depth: 790 FWL 446 FEL NENE (A)

6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.
 8. Lease Name and Well No. Bank 13 Federal Com #111
 9. API Well No. 30-015-41447
 10. Field and Pool or Exploratory: Culebra Bluff Bone Springs, S.
 11. Sec., T., R., M., on Block and Survey or Area: Sec 19 T23S R29E
 12. County or Parish: Eddy 13. State: NM
 14. Date Spudded: 10/6/13 15. Date T.D. Reached: 10/26/13 16. Date Completed: 12/23/13 D & A Ready to Prod.
 17. Elevations (DF, RKB, RT, GL)*: 2979.5' GL
 18. Total Depth: MD 12681' TVD 8541' 19. Plug Back T.D.: MD 12595' TVD 8541' 20. Depth Bridge Plug Set: MD TVD
 21. Type Electric & Other Mechanical Logs Run (Submit copy of each): TOLD / HRLA / SGR / CNL / CBL / MWD
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14 3/4"	11 3/4"	47.355	0	275'	—	210 C	51	Surf-Circ	N/A
10 5/8"	8 7/8"	32.355	0	2745'	—	800 C	248	Surf-Circ	N/A
7 7/8"	5 1/2"	17.180	0	12680'	—	1300 C/H	527	400'-CBL	N/A

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	7759'	7755'						

25. Producing Intervals

Formation	Top	Bottom	Perforation Interval	Size	No. Holes	Perf. Status
A) 2nd Bone Springs	8750'	12540'	8750-12540'	.43	216	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8750-12540'	112182g Tot Wtr + 24696g 15% HCl Acid + 700350g 15# Linear Gel + 41034g 15# BXL Gel + 322140g 13# Linear Gel + 568578g 20# Linear Gel w/ 2400000# sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/24/13	1/7/14	24	→	219	411	285			Flow
Choke Size	Tbg. Press. Flwg. Press. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
17/64	1000		→	219	411	285	1.877		

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. Press. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

DECLARATION
DUE 6-23-14

ACCEPTED FOR RECORD
JAN 20 2014
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler	149'
				Top Satt	273'
				Base Satt	2505'
				Base Anhydrite	2730'
				Delaware	2748'
				Bell Canyon	2760'
				Cherry Canyon	3610'
				Brushy Canyon	4797'
				Bone Spring	6365'
				1 st Bone Spring	7435'
				2 nd Bone Spring	7698'

32. Additional remarks (include plugging procedure):

BUREAU OF LAND MANAGEMENT
CARLSBAD OFFICE

7-116
2014

2014

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) David Stewart Title Sr. Regulatory Advisor
 Signature *David Stewart* Date 11/9/14

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.