

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

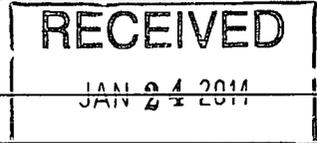
Form C-105
Revised August 1, 2011

1. WELL API NO.
30-015-28379
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Ross Ranch 22
6. Well Number:
8



7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator NEARBURG PRODUCING COMPANY
9. OGRID 15742 NMOC D ARTESIA

10. Address of Operator 3300 N. A Street, Ste. 120
Midland, TX 79705
11. Pool name or Wildcat
North Seven Rivers;Glorieta/Yeso

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	22	19S	25E		990	SOUTH	660	WEST	EDDY
BH:										

13. Date Spudded 8/29/95
14. Date T.D. Reached 9/19/95
15. Date Rig Released 12/01/13
16. Date Completed (Ready to Produce) 01/06/14
17. Elevations (DF and RKB, RT, GR, etc.) 3,470' GR
18. Total Measured Depth of Well 8,120'
19. Plug Back Measured Depth 7,565'
20. Was Directional Survey Made? NO
21. Type Electric and Other Logs Run N/A

22. Producing Interval(s), of this completion - Top, Bottom, Name

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	1,104'	9-5/8"	850	N/A
8-3/4"	23# & 26#	8,120'	7"	1,410	N/A

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3,520'	

26. Perforation record (interval, size, and number), 42", 6 holes each			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
INTERVAL	SIZE	NUMBER	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2280'-2282'	2430'-2432'	2840'-2842'	2280'-2952'	39,238 bbls slickwater & 599,427# sand
2310'-2312'	2501'-2503'	2898'-2900'		
2352'-2354'	2624'-2626'	2937'-2939'		
2380'-2382'	2734'-2736'	2950'-2952'		
2404'-2406'	2781'-2783'			

PRODUCTION

28. Date First Production 01/06/14
Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping
Well Status (Prod. or Shut-in) Producing
Date of Test 01/06/14
Hours Tested 24
Choke Size
Prod'n For Test Period
Oil - Bbl 215
Gas - MCF 251
Water - Bbl. 1,419
Gas - Oil Ratio
Flow Tubing Press.
Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl. 215
Gas - MCF 251
Water - Bbl. 1,419
Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold
30. Test Witnessed By

31. List Attachments
C-102, C-103, C-104

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial.

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature Vicki Johnston
Printed Name Vicki Johnston
Title Agent for NPC
Date 1/21/2014
E-mail Address vjohnston1@gmail.com
Latitude Longitude NAD 1927 1983

