Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District 1</u> – (575) 393-6161	Energy, Minerals and Natural Resour	ces Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		WELL API NO. 30-015-28379
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE X FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO CATION FOR PERMIT" (FORM C-101) FOR SUCH	A ROSS RANCH 22
PROPOSALS.)		
1. Type of Well: Oil Well X Gas Well Other		<u> </u>
2. Name of Operator NEARBU	RG PRODUCING COMPANY	9. OGRID Number 15742
3. Address of Operator 3300 N.	A St., Ste. 120	10. Pool name or Wildcat
	, TX 79705	North Seven Rivers; Glorieta/Yeso
4. Well Location		
Unit Letter M :	990 feet from the SOUTH line a	and 660 feet from the WEST line
Section 22		SE NMPM County Eddy
	11. Elevation (Show whether DR, RKB, RT,	GR, etc.)
	3,470' GR	
10 (1)		
12. Check A	Appropriate Box to Indicate Nature of N	lotice, Report or Other Data
NOTICE OF IN	ITENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON   REMEDIA	
TEMPORARILY ABANDON	CHANGE PLANS   COMMEN	CE DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/	CEMENT JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM  OTHER:	☐ OTHER:	RE-COMPLETION REPORT
		ails, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
11/21/13 MIRU. NU BOP. RIH w/ CCL & 7" Alpha CIBP; set CIBP @ 5972'.		
11/22/13 Set 35' cement on CIBP; TOC @ 5937'. RIH w/7" CIBP/CCL/GR; set CIBP @3608'. Set 35' cement on CIBP; TOC @ 3573'.  11/25/13 P/U & RIH w/ 96 jts 2-3/8" N-80 4.7# EUE 8rd tubing; EOT @ 3014'. Acidize with 500 gals Xylene & 1500 gals 15% NEFE HCL acid & displacing w/130 bbls 2% KCL		
wtr. ND BOP & NU Oil States frac valve.		
11/26/13 RIH w/CCL 3-3/8" csg gun. Perf Glorieta/Yeso @ 2624'-2626', 2734'-2736', 2781'-2783', 2840'-2842', 2898'-2900', 2937'-2939', 2950'-2952', 6 shots per cluster, 42		
holes.		
11/29/13 Frac'd well-1st stage. Sand totals:	100 Mesh-30,563#; 40/70 White-201,536# & 30/50 White-	73,953#. Fluid to recover: 19,723 Bbls. RIH w/7" frac plug, set @ 2600'. RIH
	3 2260 -2262 , 23 10 -23 12 , 2332 -2334 , 2360 -2362 , 2404 sh-26,548#; 40/70-208,566#, 30/50-58,261#.   Fluid to reco	-2406', 2430'-2432' and 2501'-2503', 6 shots per cluster, 42 holes total.
12/1/13 RDMO		
12/13/13 Drilled out frac plug @ 2595'. POO		
12/16/13 KIH, 8 jts 2-7/8" J-55 6.5# EUE 8rd	1 tubing, 2-7/8" x /" TAC w/40k shear, 1 jt-2-7/8" J-55 6.5# . TOC @ 3573'.  TOF @ 3520'.  Well on production.	EUE 8rd tubing, 2-7/8" x 12" nipple, 3-1/2" OD x 29.41' Stator, 2-7/8" x 8'
tog sub, 30 jts 2-776 3-33 0.5# LOE 610 tbg.		
Spud Date: 8/29/95	Rig Release Date: 12/0	01/13 JAN <b>2 4</b> 2014
		JAN 24 2014
NOTE: Trac repor	I not on file 1-24-14	NMOCD ARTERIA
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
Gray Surface Specialties,		
SIGNATURE VICTO Joh	TITLE Agent for Nearbu	
Jest Monday	TITLE Agention Nearbt	irg Producing Co. DATE 1/21/14
Type or print name Vicki Johnst	on E-mail address: vjohns	ton1@gmail.com PHONE: 830/537-4599
For State Use Only		
APPROVED BY:	TITLE ()int 11	Supervisor DATE 1/24/14
Conditions of Approval (if any):	IIILE_/(/w)( // /	Supervisor DATE 1/24/14

APPROVED BY: Conditions of Approval (if any):