State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

1625 N. French Dr., Hobbs, NM 88240 District II

811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

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District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

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I. .	REQUEST FOR ALLOWABLE ANI	AUTHORIZATION TO TRANSPORT
and	Address	² OGRID Number

¹ Operator name 246289 **RKI EXPLORATION & PRODUCTION** ³ Reason for Filing Code/ Effective Date 210 PARK AVE, STE 900, OKC, OK 73102 NW 9/12/2013 G-03 SIG ⁴ API Number Pool Name **Pool Code** WILDCAT; BONE SPRING 30 - 015-41322 ⁸ Property Name RDX 16 **Property Code** Well Number 18H

309 00 . To Surface Location

11. Surface Decadon										
UI or lot no.	Section 16	Township 26 S	20 -	Lot Idn	Feet from the 250'	North/South Line	Feet from the 700'	East/West line WEST	County EDDY	
	10		30 ⊑			11011111				

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11 Bottom Hole Location UL or lot no. | Section | Township | Range Lot Idn Feet from the North/South line Feet from the East/West line County 26 S 907' **EDDY** Μ 16 30 E WEST 338' SOUTH 12 Lse Code 13 Producing Method 14 Gas Connection C-129 Effective Date 15 C-129 Permit Number ¹⁷ C-129 Expiration Date Code F 9/30/2013

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III. Oil and Gas Transporters

m. On and C	sas i ransporters	
18 Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
35246	SHELL TRADING US COMPANY	0
1 T	PO BOX 4604, HOUSTON, TX 77010	
241742	SOUTHERN UNION GAS SERVICES	G
	301 COMMERCE, STE 700, FT WORTH, TX 76102	
	RECEIVED JAN 21 2014	
	NMOCD ARTESIA	

IV. Well Completion Data

²¹ Spud Date 5/25/2013	9/12/2	eady Date 1013	12,490'	²⁴ PBTD 12,428'	²⁵ Perforations 8506'-12378'	²⁶ DHC, MC na	
²⁷ Hole Size		28 Casing & Tubing Size		²⁹ Depth Se	et	30 Sacks Cement	
17 1/2"		13 3/8"		879'	105	5 sks	
12 1/2"		9 5/8"		3498'		0 sks	
8 3/4"	·	5 1/2"	<u>.</u>	12486'	170	0 sks	

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	35 Tbg. Pressure	³⁶ Csg. Pressure	
9/30/2013	9/30/2013	10/24/2013	24 hrs	220	110	
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method	
46/64 , 12/	185	812	2578		EPS	
been complied with a complete to the best	at the rules of the Oil Conse and that the information give of my knowledge and belie	en above is true and f.	OIL CONSERVATION DIVISION. Approved by:			

Title:

Printed name: HEATHER BREHM Title: REGULTORY ANALYST

Approval Date:

E-mail Address: hbrehm@rkixp.com

Phone: 405-949-2221 Date: 1/16/2014

Approval Date: 1-28-2014

Provide the detail or exception