State of New Mexico Energy, Minerals & Natural Resources

Revised August 1, 2011

Form C-104

District III Oil Conservation Division 1000 Rio Brazos Rd., Aztec, NM 87410							Submit	one cop	by to app	ropriate District Office	
District IV 1220 S. St. Francis D		20 South St Santa Fe, N	T. Francis Dr. JM 87505								
	-		OR ALI	•	AND AUTH	ORIZ	ZATION	TO T	RANS	PORT	
Operator name	² OGRID Number 246			46289							
210 PARK A				iling Code/ Effective Date							
OKC, OK 73 ⁴ API Number	6 Pool Code					· <u></u>					
30 - 015-415	SPRING;SO	UTH	19	15	5011						
⁷ Property Code 39546	NACLE ST	ATE 36			y We	ell Numbe	^{er} 32H				
II. 10 Surfac	ce Location Tow		e Lot Idn	Feet from the	e North/South Li	e Fee	et from the	East/West lin		County	
C 36	6 22	S 28		150	NORTH		1700 WEST			EDDY	
	m Hole L		1								
UL or lot no. See	ction Tow			361'	North/South lin		et from the 696'	East/V	Vest line ST	County EDDY	
12 Lse Code 13	Producing M	ethod 14 Ga	Connection	¹⁵ C-129 Per	rmit Number	6 C-129	9 Effective D	Pate	¹⁷ C-1	29 Expiration Date	
S Flowing 11/14/2013 na na na na na na											
18 Transporter 19 Tran					porter Name ²⁰ O/G/W						
OGRID 35246 SHELL TRADII			NG US	and Address IG US COMPANY				0			
	PO BOX 4604 HOUSTON, TX 77010										
241472										G	
					1						
HAMPY	FT W	FT WORTH, TX 76102 I RECEIVED							36.4		
			1				egress .				
ALTERNATION CONTRACTOR			· · · · · · · · · · · · · · · · · · ·		JAN 2 4 2014			<u> </u>			
	NMOCD ARTESIA										
								1,589	深度建筑写实在企业。"194		
IV. Well Co	24 pp. 70		25 - 0	<u>:</u>		26					
²¹ Spud Date 8/31/2013		²² Ready Date		²³ TD 395'	²⁴ PBTD 12,882'		²⁵ Perforations 9000'-12,879'			²⁶ DHC, MC na	
²⁷ Hole Size		28 Casing & Tubing Size		ng Size	²⁹ Depth Set			³⁰ Sacks Cen		ks Cement	
17 1/2"		13 3/8'	13 3/8"		450'		475 sks				
12 1/4"		9 5/8"		3978'			1065 sks				
8 3/4" 7"					8740'		6	695 sks			
6 1/4" 4 1/2"					7755'-12888'			production liner			
V. Well Tes	7,755'										
³¹ Date New Oil 11/12/2013		Delivery Dat 4/2013		Test Date 0/2013	³⁴ Test Len 24 HRS	gth -	0 35 Tb	g. Press	ure	³⁶ Csg. Pressure 410	
³⁷ Choke Size	³⁸ Oil			⁹ Water	40 Gas					41 Test Method	
42/64	518		110	08	638					ESP	
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and						OIL	L CONSERV	ATION	DIVISIO	N	
complete to the best of my knowledge and belief.					Approved by:						
Mulaneringun							(20)	110H	Old	,	
Printed name: HEATHER BREHM					"Géologist"						
Title: REGULA	Approval Date:	/-	282	01		;					
E-mail Address: hbrehm@rkixp.com					1			,			
Date: 1/14/2014 Phone: 405-949-2221					Provide to	ly 1	letail	Or) a	Wen	tion	
						1			· ~ys		