

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011									
<div style="border: 1px solid black; padding: 5px; display: inline-block;"> RECEIVED MAY 06 2013 CONCHO ARTESIA </div>														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG														
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Shoeless Joe 32 State Com										
				6. Well Number: <div style="text-align: center; font-size: 1.2em;">3H</div>										
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER														
8. Name of Operator COG Operating LLC				9. OGRID <div style="text-align: center; font-size: 1.2em;">229137</div>										
10. Address of Operator 2208 W. Main Street Artesia, NM 88210				11. Pool name or Wildcat Parkway; Bone Spring										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the								
Surface:	L	32	19S	30E		1650								
N/S Line	Feet from the	E/W Line	County											
South	190	West	Eddy											
BH:	I	32	19S	30E		2175								
South	361	East	Eddy											
13. Date Spudded 2/11/13	14. Date T.D. Reached 2/22/13	15. Date Rig Released 2/23/13		16. Date Completed (Ready to Produce) 4/2/13		17. Elevations (DF and RKB, RT, GR, etc.) 3277' GR								
18. Total Measured Depth of Well 12942'		19. Plug Back Measured Depth 12935'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run None								
22. Producing Interval(s), of this completion - Top, Bottom, Name 8546-12842' Bone Spring														
23. CASING RECORD (Report all strings set in well)														
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
13 3/8"	54.5#	440'		17 1/2"	850 sx	0								
9 5/8"	36#	3530'		12 1/4"	1950 sx	0								
5 1/2"	17#	12938'		7 7/8"	2075 sx	0								
24. LINER RECORD														
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN										
				25. TUBING RECORD										
SIZE		DEPTH SET		PACKER SET										
2 7/8"		7968'												
26. Perforation record (interval, size, and number) <div style="text-align: center; font-size: 1.2em;">8546-12842' (660)</div>				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>8546-12842'</td> <td>Acidz w/56271 gal 7 1/2%; Frac w/4697380# sand & 3443559 gal fluid</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8546-12842'	Acidz w/56271 gal 7 1/2%; Frac w/4697380# sand & 3443559 gal fluid				
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28. PRODUCTION														
Date First Production 4/6/13		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing									
Date of Test 4/10/13	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 548	Gas - MCF 676	Water - Bbl. 1347								
Flow Tubing Press. 500#	Casing Pressure 265#	Calculated 24-Hour Rate	Oil - Bbl. 548	Gas - MCF 676	Water - Bbl. 1347	Gas - Oil Ratio								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flaring					30. Test Witnessed By Adam Olguin									
31. List Attachments Deviation Survey, Directional Surveys														
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.														
33. If an on-site burial was used at the well, report the exact location of the on-site burial:														
Latitude		Longitude		NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief														
Signature		Printed Name: Stormi Davis		Title Regulatory Analyst		Date: 5/2/13								
E-mail Address: sdavis@concho.com														

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 423'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 1348'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Rustler 103'	T. Dakota	
T. Tubb	T. Bone Spring Lime 6122'	T. Morrison	
T. Drinkard	T. 1st Bone Spring Sand 7463'	T. Todilto	
T. Abo	T. 2 nd Bone Spring Sand 8229'	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology