Submit I Copy To Appropriate District	State of New Me	xico	Form C-	103
Office // District I = (575) 393-6161	Energy, Minerals and Natural Resources		Revised August 1, 2011	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
<u>District II</u> - (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION			
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460	c, NM 87410 Courts Es. NIM 97505		STATE FEE 6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM			o. State On the Gas Lease No.	
87505 E	ES AND REPORTS ON WELLS		7 Land Name and Links Associated Name	
(DO NOT USE THIS FORM FOR PROPOSAL			7. Lease Name or Unit Agreement Nai	ne
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			A State 42 Battery	
PROPOSALS.) 1. Type of Well: Oil Well	ns Well Other		8. Well Number	
2. Name of Operator			9. OGRID Number	
Apache Corporation			873	
Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705			10. Pool name or Wildcat	
			Yeso	
4. Well Location Unit Letter K:	fact from the	Conserved.	feet from the	line
	feet from the			ine
Section 26	Township 17S Ra	inge 28E	NMPM County Eddy	
Description of the second	1. Dicyation (Show whether DA,	, жкр, кт, ок, ею		
			D. Santana e a	***************************************
12. Check Ap	propriate Box to Indicate N	ature of Notice,	Report or Other Data	
\	•		·	
NOTICE OF INTE			BSEQUENT REPORT OF:	
1	PLUG AND ABANDON CHANGE PLANS	REMEDIAL WOR	RK □ ALTERING CASING RILLING OPNS.□ P AND A	
	MULTIPLE COMPL			Ш
DOWNHOLE COMMINGLE	NOT THE COMPT	CASING/CEMEN	IT JOB	
DOWNTOLE COMMINGLE				
OTHER: Flare Permit		OTHER:		
			nd give pertinent dates, including estimate	d date
		C. For Multiple Co	ompletions: Attach wellbore diagram of	
proposed completion or recom	pletion.			
	6 6 . II AQL II			,
Apache is requesting an extension to problems. Gas will be measured prior	flare gas from the A State wells.	Intermittent flaring	will occur due to Frontier's repair and plan	nt
;	to haring.			
20.045:20570 A.O1: #40			00.045.44400.4.04.4.1600	
30-015-38578 A State #42 30-015-38546 A State #43	30-015-38584 A State 30-015-38965 A State		30-015-41126 A State #66 30-015-41127 A State #67	
30-015-38547 A State #44	30-015-30905 A State		30-015-41127 A State #67	
30-015-41147 A State #45	30-015-41050 A State		30-015-41180 A State #75	
30-015-38579 A State #46	30-015-41125 A State		30-015-41130 A State #76	
30-015-41189 A State #50	30-015-41187 A State		30-015-41131 A State #77	
30-015-38582 A State #51	30-015-41178 A State	#65	30-015-41055 A State #78	
:				
Could Date:	Die Beleere D			
Spud Date:	Rig Release Da	ate:		
I hereby certify that the information abo	ove is true and complete to the be	est of my knowleds	ge and helief	
k			5°	
	ACCOMPANY VIA VIA ACCORD			
SIGNATURE	TITLE Regula	atory Tech II	DATE 01/09/2014	
Type or print name Fatima Vasquez	E-mail address	s: Fatima.Vasquez@a	pachecorp.com PHONE: (432) 818-101	15
For State Use Only	1 Diman address		11,0115. (104) 010 10	<u></u>
$\mathcal{L}(I)$	1).	-H On	1 200 2	NU
APPROVED BY:	TITLE M.	in aga	curs DATE Jen 28 2	
Conditions of Approval (if any):			ν	

& See Attached COA'S

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztee, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Conservation Division 20 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate

NFO Permit No. (For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC) **Apache Corporation** Applicant Α. 1945 Bluestem Road, Artesia, NM 88210 90 hereby requests an exception to Rule 19.15.18.12 for days or until __, Yr _____, for the following described tank battery (or LACT): Name of Lease A State 42 Battery Name of Pool Location of Battery: Unit Letter K Section 26 Township 178 Range Number of wells producing into battery _____ Based upon oil production of barrels per day, the estimated * volume В. of gas to be flared is _______MCF; Value ________per day. Name and location of nearest gas gathering facility: C. Frontier Empire Abo Unit D. Distance ____ Estimated cost of connection This exception is requested for the following reasons: This is for an extension to the E. previous one that will expire January 31, 2014. **OPERATOR** OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Printed Name Fatima Vasquez - Regulatory Tech II & Title E-mail Address | Fatima.Vasquez@apachecorp.com (432) 818-1015

Gas-Oil ratio test may be required to verify estimated gas volume.

A See Attached

Telephone No.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- **8.** Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

1180) 1/28/14

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

John Bemis
Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jamí Bailey
Division Director
Oil Conservation Division



March 19, 2013

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth
 within 30 feet of each structure. Single trees and shrubs may be retained if they are well
 spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for
 any vegetation near structures.
- Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: http://activefiremaps.fs.fed.us/current.php

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.