Submit 1 Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		Form C-103 Revised July 18, 2013
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			WELL API NO. 30-015-40339
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178			5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			ENRON STATE
1. Type of Well: Oil Well	Gas Well Other		8. Well Number #18
2. Name of Operator			9. OGRID Number 281994
LRE OPERATING, LLC		10 0	
3. Address of Operator c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401		10. Pool name or Wildcat	
4. Well Location			Red Lake, Glorieta-Yeso NE (96836)
	: 990 feet from the North	line and 330	feet from the West line
Section 32	Township 17-S	Range 28-E	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3700' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:			
DEDUCATION OF THE PARTY OF THE			SEQUENT REPORT OF:
TEMPORARILY ABANDON	PLUG AND ABANDON CHANGE PLANS	COMMENCE DRIL	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	
DOWNHOLE COMMINGLE		O/ONO/OLWEIT	10D 🔼
CLOSED-LOOP SYSTEM OTHER:	·	OTHER: Spud	& Casings
13. Describe proposed or completed or	perations. (Clearly state all pertinent details,	and give pertinent dates,	including estimated date of starting any proposed work).
SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Spud well on 1/11/14. Drilled 11" hole to 430'. Landed 8-5/8" 24# J-55 csg @ 425'. Cmted w/250 sx (340 cf) "C" cmt w/2% Cacl2 & 0.25# CF. Circ 145 sx cmt to surface. On 1/12/14, PT 8-5/8" csg to 1500 psi for 30 min-OK.			
Drilled 7-7/8" hole from 8-5/8" csg shoe to 4250' on 1/15/14. On 1/16/14, landed 5-1/2" 17# J-55 csg @ 4243'. Cmted lead w/310 sx (598 cf) 35/65 poz "C" cmt w/5% PF-44, 6% PF-20, 0.2% PF-13, 0.125# PF-29, 0.4# PF-46, & 5# PF-42. Tailed w/550 sx (737 cf) "C"			
cmt w/0.5% PF-13, 0.2% PF-167, 0.2% PF-65, 4# PF-46, & 0.125# PF-29. Circ 163 sx cmt to pit. Ran cased hole logs. Released			
drilling rig on 1/16/14. We plan to pressure test the 5-1/2" csg before completion operations.			
Spud Date: 1/11/14	Drilling Rig I	Release Date:	1/16/14
I hereby certify that the information above'is true and complete to the best of my knowledge and belief.			
SIGNATURE Mike Capin TITLE Petroleum Engineer - Agent DATE 1/20/14			
Type or print name Mike Pip			
For State Use Only			
APPROVED BY: ///	TITLE N'S	CL Syllwiso	DATE fe 28 1 2014
Conditions of Approval (if any):		•	\cup

JAN 22 2014
NMOCD ARTESIA