Form 3160-5 (March 2012) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014 5. Lease Serial No. NMLC-029548A			
					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No.			
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. Coffee Federal #13 (308710)			
2. Name of Operator Apache Corporation (873)					9. API Well No. 30-015-40958			
3a. Address 303 Veterans Airpark Ln., Ste 3000 Midland, TX 79705	3b. Phone No. (include area code)(432) 818-1015			10. Field and Pool or Exploratory Area Cedar Lake; Glorieta-Yeso (96831)				
4. Location of Well (Footage, Sec., T. 980' FNL & 2180' FEL UL:B Sec:18 R:17S)		11. County or Parish, State Eddy, NM					
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA								
TYPE OF SUBMISSION TYPE OF ACTION								
Notice of Intent	Acidize Deep Alter Casing Fracture		n re Treat	_	uction (Start/Resume)	Water Shut-Of Well Integrity		
Subsequent Report	Casing Repair		Construction		mplete	Other	!	
Final Abandonment Notice			nd Abandon Back		nporarily Abandon			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Apache completed this well as follows: 09/18/2013 MIRUSU. Log TOC @ 100. Perf Blinebry/Tubb @ 5840', 70', 5900', 30', 60', 90', 602', 40', 60', 90', 6111', 40', 58', 78', 6211', 34', 73' w/ 1 SPF, 17 holes. 09/19/2013 Spot 432 gals acid. Acidize w/ 3427 gals 15% HCI NEFE acid. 09/20/2013 NU frac valve. 09/23/2013 Frac Blinebry/Tubb w/ 120,834 gals 20# & 150,141# 16/30 sand. Flush w/ 5586 gals 10# linear gel. Spot 1000 gals 15% HCI acid. Set CBP @ 5770'. Perf Blinebry@ 5100', 40', 77', 5225', 59', 92', 5325', 60', 82', 5403', 23', 50', 64', 84', 5514', 24', 50', 70', 90', 5610', 30', 50', 70', 90', 5710', 30', 50' w/ 1 SPF, 27 holes. Acidize w/ 5158 gals 15% HCI acid. Frac Blinebry w/ 198,240 gals 20# & 251,626# 16/30 sand. Flush w/ 4830 gals 10# linear gel. Set CBP @ 5050'. Perf Paddock @ 4500', 26', 50', 69', 91', 4605', 16', 40', 60', 98' 4713', 27', 45', 59', 85', 4820', 41', 54', 76', 4906', 19', 37', 53', 85', 5002' w/ 1 SPF, 25 holes. 09/24/2013 Acidze w/ 3883 gals 15% HCI. Frac Glorieta/Paddock w/ 180,726 gals 20# & 251,626# 16/30 sand. Flush w/ 4746 gals 10# linear gel. 10/21/2013 RIH w/ 2-7/8'' J-55 6.5# prod tbg. SN @ 6243' & ETD @ 6333'. 10/24/2013 RIH w/ 2-7/8'' J-55 6.5# prod tbg. SN @ 6243' & ETD @ 6333'. 10/24/2013 RIH w/ pump & rods. Clean locatioin & RDMOSU. 11/06/2013 Set 640 pumping unit. Start prod to Coffee Federal Battery. 140.5. A 2014 140.5. A 2014 140.5								
14. I hereby certify that the foregoing is Fatima Vasquez	d/Typed)	Title Regulatory Tech II						
Signature			Date 12/09/2013			ORD		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved by						1 8 2014		
Conditions of approval, if any, are attach that the applicant holds legal or equitable entitle the applicant to conduct operation	uld Office			AND MANAGEM				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								
(Instructions on page 2)		<u></u>				v	4	