<i>;</i>				
Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.	June 19, 2008
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of	Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE S FEE 6. State Oil & Gas Lease No.	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Sana 1 0, 14141 07505		X0-0647-0405	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or U	Init Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		N B Tween State Battery		
Type of Well: ⊠Oil Well ☐ Gas Well. ☐ Other: 2. Name of Operator		Well Number OGRID Number		
Apache Corporation		873		
Address of Operator Suite 3000 Midland, TX 79705		10: Pool name or Wildcat Artesia; Glorieta-Yeso (96830)		
4. Well Location				
Unit Letter H : Section 25	feet from the Township 17S Ra	line and _. inge		theline County Eddy
	1. Elevation (Show whether DR,			
10 01 1			D ()	
	propriate Box to Indicate N		•	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR		BSEQUENT REPORK □ À	JR FOF: LTERING CASING □	
				AND A
DOWNHOLE COMMINGLE		O/tonvo/ocavici	41.000	
OTHER: Flare Gas (1) 13. Describe proposed or complete	x (Clearly state all r	OTHER:		including actionted data
of starting any proposed work) or recompletion.	. SEE RULE 1103. For Multipl	le Completions: A	attach wellbore diagram	of proposed completion
Apache is requesting permission to measured prior to flaring. The API#		State wells 1-30. In	ntermittent flaring will oc	cur and gas will be
30-015-35915 30-015-35974	30-015-36789 30-015-37592		30-015-38592 30-015-38467	
30-015 - 35916	30-015-37593		30-015-38593	
30-015-35917 30-015-36603	30-015-37597 30-015-38405		30-015-39074 30-015-39075	
30-015-36626 30-015-36627	30-015-38406 30-015-38407		30-015-39744 30-015-39745	
30-015-36796	30-015-39070		30-015-39746	
30-015-36797 30-015-36798	30-015-38590 30-015-38591		30-015-39747 30-015-39748	
Spud Date:	Rig Release Da	ite:	4	
		1	A CONTRACTOR OF THE CONTRACTOR	_
I hereby certify that the information abo	we is true and complete to the be	est of my knowled	ge and belief.	
SIGNA'TURE	mm n n	oton, Took !!	Tro. 4 cross	r 04/00/0044
:	TITLE_Regula			E 01/09/2014
Type or print name <u>Fatima Vasquez</u> For State Use Only	E-mail address	Fatima.Vasquez@a	pachecorp.com PHO	NE: <u>(432) 818-1015</u>
APPROVED BY:	TITLE VISTO	T 5.402115	♪ DAM	bu28 2014
Conditions of Approval (if any):	111111		- DATE	June 20.

Conditions of Approval (if any):

A See Attached COA's

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia NM 88210
District III
1000 Rio Brazos Road, Aztee, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. (For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19,15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC) **Apache Corporation** Α. Applicant 1945 Bluestem Road, Artesia, NM 88210 whose address is hereby requests an exception to Rule 19.15.18.12 for days or until ____, Yr _____, for the following described tank battery (or LACT): N B Tween State ____Name of Pool Yeso Name of Lease Location of Battery: Unit Letter ____ H __Section ___ Township __ Number of wells producing into battery Based upon oil production of В. barrels per day, the estimated * volume of gas to be flared is ____ per day. Ċ. Name and location of nearest gas gathering facility: Frontier Empire Abo Unit Distance Estimated cost of connection D. This exception is requested for the following reasons: This is for an extension on the E. previous one that will expire January 31, 2014. **OPERATOR** OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Printed Name Fatima Vasquez - Regulatory Tech II & Title Fatima.Vasquez@apachecorp.com E-mail Address (432) 818-1015 Telephone No.

^{*} Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- **3.** Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- **5.** Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- **8.** Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here ربی ارای الهجاری

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

John Bemis Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey Division Director Oil Conservation Division



March 19, 2013

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth
 within 30 feet of each structure. Single trees and shrubs may be retained if they are well
 spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for
 any vegetation near structures.
- Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: http://activefiremaps.fs.fed.us/current.php

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.