| Submit 3 Copies To Appropriate District Office District 1 1625 N. French Dr., Hobbs, NM 88240 | | State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 | | Form C-103 June 19, 2008 WELL API NO. | | | |
|--|--|--|--|--|--|--|--|
| District II 1301 W. Grand Ave., Arlesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 | 1220 South St. Fran | | | 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No. X0-0647-0405 | | | |
| SÜNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TÓ DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS:) | | | 7. Lease Name or Unit Agreement Name N B Tween State Battery 8. Well Number | | | | |
| 1. Type of Well: LYOH Well L | Type of Well: Soil Well Gas Well Other: | | 9. OGRID Number | | | | |
| Apache Corporation | | | 873 | | | | |
| Address of Operator Soa Veterans Airpark Lane, Suite 30 | 000 Midland TX 79705 | | 10. Pool name or W Artesia; Glorieta-Yeso | 1 | | | |
| 4. Well Location . | | | Artoola, Clorida Toda | (00000) | | | |
| Unit Letter_H : | feet from the | | | | | | |
| Section 25 | Township 17S Ra | | | County Eddy | | | |
| | 11. Elevation (Show whether DR, | , RKB, RT, GR, etc., |) | and the second | | | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | | | | | | | |
| NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE | ITENTION TO: PLUG AND ABANDON ☐ CHANGE PLANS ☐ MULTIPLE COMPL ☐ | REMEDIAL WOR | ILLING OPNS. P | ORT OF: LTERING CASING AND A | | | |
| OTHER: Flare Gas | × | OTHER: | | | | | |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. | | | | | | | |
| Apache is requesting permission to temporarily flare the NB Tween State wells 1-30. Intermittent flaring will occur and gas will be measured prior to flaring. The API# for each well are as follows: | | | | | | | |
| 30-015-35915 30-015-35974 30-015-35916 30-015-35917 30-015-36603 30-015-36626 30-015-36627 30-015-36796 30-015-36797 30-015-36798 | 30-015-36789 30-015-37592 30-015-37593 30-015-37597 30-015-38405 30-015-38406 30-015-38407 30-015-38070 30-015-38590 30-015-38591 | | 30-015-38592 30-015-38467 30-015-38593 30-015-39074 30-015-39075 30-015-39744 30-015-39745 30-015-39746 30-015-39747 30-015-39748 | | | | |
| Spud Date: | Rig Release Da | nte: | | | | | |
| 1 hereby certify that the information above is true and complete to the best of my knowledge and belief. | | | | | | | |
| GIONA THIRE | TITLE Devid | | | 3 04/00/0044 | | | |
| SIGNATURE | TITLE Regul | аюту гесп П | DATI | E_01/09/2014 | | | |
| Type or print name Fatima Vasquez | E-mail address | S: Fatima.Vasquez@ar | pachecorp.com PHO? | NE: (432) 818-1015 | | | |
| APPROVED BY: | de title 1.50 | Depenis | ↑ DA[TE | Jan 28 2014 | | | |

* See Attached COA;

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia; NM 88210
District III
1000 Rio Bražos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fc, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

| hereby requests an exception to Rule 19,15.18.12 for | | A. | Applicant Apache Corporation , | | | | | |
|--|--|---------|---|-------------------------------|--|--|--|--|
| hereby requests an exception to Rule 19.15.18.12 for | | | whose address is | | | | | |
| Name of Lease Name of Lease Name of Pool Yeso | | | | | days or until | | | |
| Number of wells production into battery B. Based upon oil production of 1000 barrels per day, the estimated * volume of gas to be flared is 1700 MCF; Value \$4000 per day. C. Name and location of nearest gas gathering facility: Frontier Empire Abo Unit D. Distance | | | , Yr, for the following described tank battery (or LACT): | | | | | |
| Number of wells production into battery B. Based upon oil production of 1000 barrels per day, the estimated * volume of gas to be flared is 1700 MCF; Value \$4000 per day. C. Name and location of nearest gas gathering facility: Frontier Empire Abo Unit D. Distance | | | Name of Lease N B Tween State | Name of Pool Yeso | ···· | | | |
| B. Based upon oil production of | | | Location of Battery: Unit Letter H | Section 25 Township 17S Range | 28E | | | |
| of gas to be flared is | | | | | | | | |
| C. Name and location of nearest gas gathering facility: Frontier Empire Abo Unit | | В. | Based upon oil production ofbarrels per day, the estimated * volume | | | | | |
| C. Name and location of nearest gas gathering facility: Frontier Empire Abo Unit | | | of gas to be flared is | MCF; Value \$4000 | per day. | | | |
| D. Distance Estimated cost of connection | | | | | | | | |
| This is for an extension on the previous one that will expire January 31, 2014. DPERATOR hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Printed Name Fatima Vasquez - Regulatory Tech II Title C57 This is for an extension on the Oil Conservation Division Approved Until April 30 2014 By All Code Title C57 This is for an extension on the Division on the Divi | | | Frontier Empire Abo Unit | | | | | |
| DPERATOR hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Bignature Printed Name Title Fatima Vasquez - Regulatory Tech II Fatima.Vasquez@apachecorp.com Date Acm. 28 2049 Date Acm. 28 2049 | | D. | | | | | | |
| DPERATOR hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Bignature Printed Name Re Title Fatima Vasquez - Regulatory Tech II Fatima Vasquez@apachecorp.com Date Acm. 28 2014 | 4 | | | | | | | |
| DPERATOR hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Bignature Printed Name Title Fatima Vasquez - Regulatory Tech II E-mail Address Fatima.Vasquez@apachecorp.com Date Acm. 28 2019 | | | | | | | | |
| Approved Until April 30 2014 Approved Until April 30 2014 Approved Until April 30 2014 E-mail Address Fatima Vasquez @apachecorp.com Pating Address Fatima Vasquez @apachecorp.com | | | | | | | | |
| Approved Until April 30 2014 Approved Until April 30 2014 Approved Until April 30 2014 E-mail Address Fatima Vasquez @apachecorp.com Pating Address Fatima Vasquez @apachecorp.com | | | | ! | The state of the s | | | |
| Approved Until April 30 2014 Approved Until April 30 2014 Approved Until April 30 2014 E-mail Address Fatima Vasquez @apachecorp.com Pating Address Fatima Vasquez @apachecorp.com | ADE: | D A TOD | | | | | | |
| Printed Name Fatima Vasquez - Regulatory Tech II E-mail Address Fatima Vasquez@apachecorp.com Date Acr 28 2019 | horaby partify that the rules and conditions of the Oil Concernation | | | | | | | |
| E-mail Address Fatima Vasquez@apachecorp.com Date Acr 28 2019 | Signature By Al Cale | | | | | | | |
| E-mail Address Fatima Vasquez@apachecorp.com Date 100 2014 (422) 242 4015 | | | | Tilled 15 TT Spenson | | | | |
| 01/09/2014 (432) 818-1015 | | | Fatima.Vasquez@apachecorp.com | Date Acm 28 2014 | | | | |
| Date Telephone No. (432) 010-1013 | Date | 01/09/ | 2014 Telephone No. (432) 818-1015 | | | | | |

^{*} Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- **2.** Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- **5.** Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- **8.** Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here رامی ۱ ماراده ا

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

John Bemis
Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey
Division Director
Oil Conservation Division



March 19, 2013

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth
 within 30 feet of each structure. Single trees and shrubs may be retained if they are well
 spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for
 any vegetation near structures.
- Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: http://activefiremaps.fs.fed.us/current.php

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.