Control of the second sec			1	<b>EIVE</b> <b>9 9</b> 2014	4						·				
Is. Type of Well       O GIV Well       O Ser Well       D Pay       O file       Image: Series of Completion		NMOCD APPERSON THE INTERIOR									esia	OMB No. 1004-0137			
1:       Type of Well       © ON Well       © Gaw Well       © Werk Over       © Pole       F. Branz       C. Bit Academic Control of Pole Back       © Diff. Resyn.       C. Bit Academic Control of Pole Back       © Diff. Resyn.       C. Bit Academic Control of Pole Back       © Diff. Resyn.       C. Bit Academic Control of Pole Back       E. Lear Name and Weit New.         2.       Name of Operator       E. Manit Lige Neighborhood Control of Pole PRAY STREED 20.004204-0020.00102       E. Lear Name and Weit New.       SubJ Street Name         3.       Address EDENETT PLZY, Street 100 BOI CHERRY STREED 20.004204-0020.00102       E. Lear Name and Weit New.       SubJ Street Name         4.       Location of Weit (Respin Location of early and in accordance with Federal requirecental?       F. Arin Weit New.       SubJ Street Name         A trap pole of Enderson       300FNL 990FEL       I. Control on the Name accordance with Federal requirecental?       I. Control on the Name accordance with Federal requirecental?       I. Control on the Name accordance with Federal requirecental?       I. Control on the Name accordance with Federal requirecental?       I. Control on the Name accordance accordance with Federal requirecental?       I. Control on the Name accordance accordance with Federal requirecental?       I. Control on the Name accordance accordance with Federal requirecental?       I. Control on the Name accordance with Federal requirecental?       I. Control on the Name accordance accordance with Trap Street Name accordance with Trap Street Name accordance with Trap Street Nam	WELL COMPLETION OR RECOMPLETION REPORT AND LOG 5. Lease Serial No.														
Outer	la. Type of	1a. Type of Well   ☑ Oil Well   □ Gas Well   □ Dry   □ Other									6				
1       During of Director       1       Lack Koll No.         2       Andress'       BURNETT PLAZA - SUITE 1500 801 CHERRY STREET ALUNKORM UMBRAH-MAKABKOZE 02       2       API Well No.         3       Andress'       BURNETT PLAZA - SUITE 1500 801 CHERRY STREET ALUNKORM UMBRAH-MAKABKOZE 02       2       API Well No.       30-015-41540         4       Location of Well (Ropot Discubic clearly and in accordiance with Federal requirements)*       10       Fed and Robot of Discubic Clearly and in accordiance with Federal requirements)*       10       Fed and Robot of Discubic Clearly and in accordiance with Federal requirements)*         1       Autop of United Tay Angroup Clearly State 10       10       Dis Artification Of King Note Angle State 20       10       Note of United Tay Angle Clearly State 20       10       Note of United Tay Angle Clearly State 20       10       Note of United Tay Angle Clearly State 20	b. Type of Completion 🛛 New Well 🔲 Work Over 🔲 Deepen 🛄 Plug Back 🔲 Diff. Resvr.										Unit or CA	Agreen	nent Name and No.		
1. Addres         BURNETT PLAZA - SUITE 1500 801 CHERRY STREET JAUNNENDER WERRH-1876-028102         9. AFI WeILING         30-015-41540           4. Location of WeIL (Rpoot Exation actery) and in accordance with Pederal requirements)*         10. Endd and Puol or Exploratory CEDAR LANG ECONTRA (PLANKER)         10. Endd and Puol or Exploratory CEDAR LANG ECONTRA (PLANKER)         10. Endd and Puol or Exploratory or Artis Sec 12 1178. ROLE Med.           4. Location of WeIL (Rpoot Exation actery) and in accordance with Pederal requirements)*         10. Endd and Puol or Exploratory or Artis Sec 12 1178. ROLE Med.         11. Sec. 17. ROLE Med. adS Struct Or Artis Sec 12 1178. ROLE Med.           4. Location of WeIL (Rpoot Exation actions)         10. Sec 12. ROLE Med. adS Struct Or Artis Sec 12 1178. ROLE Med.         11. Sec. 17. ROLE Med. adS Struct Or Artis Sec 12 1178. ROLE Med.           13. Total Depth         MD         6075         19. Plug Back TD: MD         6027         10. Depth Bridge Plug Set: MD           13. Total Depth         MD         6075         19. Plug Back TD: MD         6027         10. Depth Bridge Plug Set: MD           14. Total Depth         MD         6075         19. Plug Back TD: MD         6027         10. Depth Mice Set 10. DP         10. Set 10. Set 10. Set 10. Set 10. Set 10. Set 10. DP           13. Total Depth         MD         6075         10. Set 10	Name of Operator     Contact: LESUE M GABVIS     A Lease Name and Well No											/ell No.			
FORT WORTH, TX 76102         Ph: 617.332-5106         30015-54540           4. Location of Will (Report location clearly and in accordance with Pederal requirements)* At surface 330FNL 990FEL         10. Field and Pederal prephotesec under state 300 T2 TTYS RSUE Mark           1. Jones State Mark         3007NL 990FEL         11. Secial and Pederal prephotesec under state 300 T2 TTYS RSUE Mark           1. Top rod interval required below         300FNL 900FEL         11. Secial and Pederal Prephotesec Under state 300 T2 TTYS RSUE Mark           1. Top and Depth:         0. 6075         19. Phig Back TD.:         10. D & 6027         20. Depth Bridge Plag Set:         TD           1. Top Electric & Other McChanical Logs Kin (Schult copy of each)         12. Was well cored?         20. Depth Bridge Plag Set:         TD           2. Casting and Line Record (Report H Strings and two of each)         12. Was well cored?         20. Depth Bridge Plag Set:         TD           2. Casting and Line Record (Report H Strings and two of each)         10. Carnet Top*         True         Well Schult copy of each           2. Casting and Line Record (Report H Strings and two of each strings and top strings and two of each strings and top strings and two of each strings and top string					Ų	~			T. WHOIRTHAFTE	(co76-1	02 9				
Ai surface       330FNL 990FEL         Ai surface       330FNL 990FEL         Ai tool depi       330FNL 990FEL         Ai surface       Ai surface         Ai surface       330FNL 990FEL         Ai surface       Ai surface         Ai surface       330FNL 990FEL         Ai surface       Ai surface		FORT W	ORTH, T	X 76102	. <u> </u>		Ph	n: 817-332	2-5108			). Field and	Pool. or		
At total deph       330 FNL 990 FL       12. County or Prunh       13. State         Lid-BackSpödidi       0970 Lid-BackSpödidi       0. Date Completed       17. Elevations (DF, KB, RT, GL,*         18. Total Depth:       MD       9075       19. Plog Back T.D.:       MD       8027       20. Depth Bridge Plag Set.       MD         19. Type Electric & Other Mechanical Loop Run (Skinni cov) of cach)       TVD       8027       20. Depth Bridge Plag Set.       MD         21. Type Electric & Other Mechanical Loop Run (Skinni cov) of cach)       TVD       8027       20. Depth Bridge Plag Set.       MD         23. Casing and Liner Record       (Repure all strings are in wel)       Top       Bottom       State Correnter       No.       Ves (Skinni allappis)         14. 4550       10. 750 H40       23.8 do       0. 6075       2.950       9.00       Ves (Skinni allappis)         23. Casing and Liner Record       Top       Bottom       State Correnter       No. of Ski.4.       State Corrent Top*       Anount Pulke         14. 4550       10.750 H40       23.8 do       6077       2.950       9.00       10.05       Performatol Interval         14. 550       10.0750 H40       23.8 do       12.6 Perforation Record       No. Holes       Performatol Interval         3tracting Intervals			•	2				1	,			CEDAR L	AKE G	LORIETA YESO	
At total deph         330PNL 990FEL         IM           14-bbersSpilled         15 <sup>-0</sup> -0ite-LD_2bayhed         16         Date Completed         17         Elevations(DF, KB, RT, GL)*           18. Total Deph:         MD         9075         19         Pilg Back T.D.         MD         8027         20. Deph Bridge Pilg Set:         MD           19. Total Deph:         MD         8075         19         Pilg Back T.D.         MD         8027         20. Depth Bridge Pilg Set:         MD           21. Type Electric & Other Mechanical Logs Run (Submit Gay of Each)         12. Was well core?         No         Ves (Submit analysis)           23. Casing and Linter Record         (Report all strings set in well)         No         105         No         Ves (Submit analysis)           14.7550         10.750 H40         32.8         0         570         400         105         No         Ves (Submit analysis)           24. Tubing Record         No. Of Size         Size         Depth Set (MD)         Packer Depth (MD)         Size         Size         No. Holes         Perf. Status           25. Froducing Intervals         26. Perforation Record         Size         No. Holes         Perf. Status           25. Froducing Intervals         26. Sept7         5587.TO 5740         0.400	At top pr	od interval	reported b	elow 330	FNL 990FI	EL									
09/30/2013         09/15/2013         09/15/2013         3718 GL           18. Total Depti:         MD         00/75         19. Ping Back 'T.D:         MD         8027         20. Depth Birdge Ping Set:         MD           21. Type Electric & Other Mechanical Logs Run (Submit copy of each)         122. Was well cord?         No         Ves (Submit analysis           23. Type Electric & Other Mechanical Logs Run (Submit copy of each)         122. Was well cord?         No         Ves (Submit analysis           23. Type Electric & Other Mechanical Logs Run (Submit copy of each)         122. Was well cord?         No         Ves (Submit analysis           23. Casing and Linke Record (Report all string: set in well)         Top         Bottom         Stage Contentier         No. of Sta. & Type of Concord         Stury Vol.         Cement Top*         Amount Pulle           14.750         10.750 H40         22.8         0         570         2050         800		-	OFNL 990					1				EDDY.		NM	
TVD         607         TVD         6027         TVD         70           21. Type Elerit & Other Mechanical Logs Run (Submir capy of each) REM DELLMS/CSN GAMMA/DUALS/NSD/BOREHOLE SA         22. Well caref? Was DST nu?         No         User (Submir capysis Was DST nu?)         No<	09/30/20				/15/2013	×		D & 11/2	A 🛛 🔀 Read 6/2013		od.	3	718 GL		
23. Casing and Liner Record (Report all strings set in well) Hole Size Size/Grade Wt. (#/h.) (ND) Bottom Stage Cementer No. of Sks. & Stury Vol. (BBL) 14.750 10.750 H40 32.8 0 570 400 105 (BBL) 3.750 7.000 J55 23.0 0 6075 2950 890 105 2950 890 105 2950 890 105 2950 890 105 2950 890 105 2950 890 105 2950 890 105 2950 890 105 2950 890 105 2950 890 105 2950 890 105 2950 890 105 2950 890 105 2950 890 105 29500 105		•	TVD	6075					6027					TVD	
Hole Size         Size/Grade         WL (#/h.)         Top (MD)         Bottom (MD)         Stage Camenter (MD)         No. of Sks. & (BL)         Stary Vol. (BL)         Cement Top*         Amount Pulse           44.750         10.750 H40         32.8         0         570         400         105         107           8.750         7.000 J55         23.0         0         6075         2950         880         105           24. Tubing Record							1)			Was D	ST run?	🔀 No		es (Submit analysis es (Submit analysis es (Submit analysis	
14.750         10.750 H40         28.0         570         Lepin         type of Lenterd         (101)           8.750         7.000 J55         23.0         0         6075         2950         890           24. Tubling Record					1	1	Stage	Cementer	No. of Sks.	&	Slurry Vo	1.			
8.750         7.000 J55         23.0         0         6075         2950         890           24. Tubing Record				· /	(MD)	· · · · · · · · · · · · · · · · · · ·		Depth	Type of Cer		(BBL)	Cemen	t Top*	Amount Pulle	
Size         Depth Set (MD)         Packer Depth (MD)         Size         Depth Set (MD)         Packer Depth (MD)           2.875         5457         2.875         5577         2         Producting Intervals         2         Perforation Record           25. Producing Intervals         26. Perforation Record         2         No. Holes         Perf. Status           A         GLORIETA         4501         4576         5772 TO 5922         0.400         16         OPEN           B)         YESO         4576         5977         5587 TO 5740         0.400         24         OPEN           C)         D         1 <td< td=""><td></td><td></td><td></td><td>-</td><td colspan="2"></td><td></td><td colspan="2"></td><td></td><td></td><td></td><td></td><td></td></td<>				-											
Size         Depth Set (MD)         Packer Depth (MD)         Size         Depth Set (MD)         Packer Depth (MD)           2.875         5457         2.875         5577         2         Producting Intervals         2         Perforation Record           25. Producing Intervals         26. Perforation Record         2         No. Holes         Perf. Status           A         GLORIETA         4501         4576         5772 TO 5922         0.400         16         OPEN           B)         YESO         4576         5977         5587 TO 5740         0.400         24         OPEN           C)         D         1 <td< td=""><td></td><td></td><td></td><td></td><td><u> </u></td><td></td><td></td><td>· · · ·</td><td></td><td></td><td></td><td></td><td></td><td></td></td<>					<u> </u>			· · · ·							
Size       Depth Set (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Packer Depth (MI)         2.875       5457       2.875       5577       2       Depth Set (MD)       Packer Depth (MI)         25. Producing Intervals       26. Perforation Record       2       Perforation Record       Size       No. Holes       Perf. Status         A       GLORIETA       4501       4576       5777       5587 TO 5922       0.400       16       OPEN         B)       YESO       4576       5977       5587 TO 5740       0.400       24       OPEN         C)       D       1												_			
Size         Depth Set (MD)         Packer Depth (MD)         Size         Depth Set (MD)         Packer Depth (MI)           2.875         5457         2.875         5577         2         Performation         Packer Depth (MI)         Size         Depth Set (MD)         Packer Depth (MI)           25. Producing Intervals         26. Perforation Record         2         Performation Record         Size         No. Holes         Perf. Status           A         GLORIETA         4501         4576         5772         TO 5922         0.400         16         OPEN           B)         YESO         4576         5977         5587         0.400         24         OPEN           C)         D         1 </td <td>24. Tubing I</td> <td>Record</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>[</td> <td></td> <td></td> <td></td> <td></td> <td></td>	24. Tubing I	Record							[						
25. Producing Intervals       26. Perforation Record         Fornation       Top       Bottom       Perforated Interval       Size       No. Holes       Perf. Status         A)       GLORIETA       4501       4576       5772 TO 5922       0.400       16       OPEN         B)       YESO       4576       5977       5587 TO 5740       0.400       24       OPEN         C)	Size [	epth Set (N		acker Depth	(MD)		pth Set (		acker Depth (N	1D)	Size	Depth Set (I	MD)	Packer Depth (MI	
A)       GLORIETA       4501       4576       5772 TO 5922       0.400       16       OPEN         B)       YESO       4576       5977       5587 TO 5740       0.400       24       OPEN         C)			5457				6. Perfor		ord	L	I		L		
B)       YESO       4576       5977       5587 TO 5740       0.400       24 OPEN         C)       D)       27. Acid, Fracture, Treatment, Cement Squeeze, Etc.	_			Тор			]	Perforated							
D 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 5587 TO 5922 SPOT 250 GAL 15% NEFE ACID ACROSS PERFS, ACIDIZE W 2500 GALS 15% NEFE ACID & 80 BALLSEALERS 5587 TO 5922 FRAC W 955,920 GAL OF SLICK WATER 29,980# 100 MESH, 291,340# 40/70 28. Production - Interval A Date First Test Production BBL Gas Water Corr. API Gravity ELECTRIC PUMPING UNIT Choke Tbg. Press. Csg. 24 Hr. Oli Gas Water BBL Corr. API Gravity Production Method Size First Test Production BBL MCF BBL Corr. API Gravity Corr															
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.       Amount and Type of Material         5587 TO 5922       SPOT 250 GAL 15% NEFE ACID ACROSS PERFS, ACIDIZE W 2500 GALS 15% NEFE ACID & 80 BALLSEALERS         5587 TO 5922       FRAC W 955,920 GAL OF SLICK WATER 29,980# 100 MESH, 291,340# 40/70         28. Production - Interval A       Test         Date First       Test         Production       BBL         011       Gas         Size       First         Production       Interval B         Qate First       Press         Production       Interval B         Qate First       Press         Production       Interval B         Qate First       Press         Production       Interval B         Qate First       Test         Production       Interval B         Qate First       Test         Production       BBL         Gas       Water         Bate Gar.OII       Gas         Size       First         Production       Interval B         Qate First       BBL         OII Gas       BBL         Gas       Water         Size       First         Bate       Fest <td></td>															
5587 TO 5922         SPOT 250 GAL 15% NEFE ACID ACROSS PERFS, ACIDIZE W 2500 GALS 15% NEFE ACID & 80 BALLSEALERS         5587 TO 5922         FRAC W 955,920 GAL OF SLICK WATER 29,980# 100 MESH, 291,340# 40/70         28. Production - Interval A         Date First         Product       Tested         Production       Tested         11/26/2013       12/10/2013         24       165.0         89.0       578.0         38.3       0.80         ELECTRIC PUMPING UNIT         Choke       Tbg: Press.         S1       11/26/2013         24       Hr.         Oil       Gas         Water       Gas:Oil         Size       Production - Interval B         Date First       Tested         Production       BBL         MCF       BBL         Boat       Gas         Vater       Gas         Size       Tbg: Press.         Csg.       24 Hr.         Oil       Gas         Water       Gas:Oil         Well Status       MCF         BbL       MCF         BbL       Cor		cture, Trea	tment, Cer	nent Squeezo	e, Etc.	·····		····							
28. Production - Interval A         Date First       Test         Production       BBL         Oil Gravity       Gas         Production Nethod         11/26/2013       12/10/2013         24       Production         BBL       BBL         MCF       BBL         Ratio       Well Status         Production Method         Size       Flwg.         Press.       Rate         BBL       MCF         BBL       MCF         BBL       Rato         Production - Interval B         Date First       Test         Production BBL       MCF         BBL       MCF         BBL       Corr. API         Case       Production Method         Production - Interval B       Date First         Date First       Test         Production BBL       MCF         BBL       MCF         BBL       MCF         BBL       MCF         BBL       Corr. API         Case       First         Press.       Rate         BBL       MCF         BBL       Ratein	D			922 SPOT 2	50 GAL 159	% NEFE ACID	ACROS					E ACID & 80	BALLS	EALERS	
Date First Produced       Test Date       Hours Tested       Test Production       Oil BBL       Gas MCF       Oil Gravity BBL       Gas Gas Gas       Production Method         11/26/2013       12/10/2013       24       165.0       89.0       578.0       38.3       0.80       ELECTRIC PUMPING UNIT         Choke Size       Tbg. Press. BI       Csg. SI       24 Hr. Press.       Oil BBL       Gas MCF       Water BBL       Gas:Oil Ratio       Well Status       Production Method         28a. Production - Interval B       Date       Test Produced       Oil BBL       Gas MCF       Water BBL       Oil Gravity Corr. API       Gas Gas:Oil Ratio       Production Method         Choke       Tbg. Press. SI       Test Production       Oil BBL       Gas MCF       Water BBL       Oil Gravity Corr. API       Gas Gas:Oil Gas:Oil Ratio       Production Method       Production Method         Choke       Tbg. Press. Size       Csg. Si       24 Hr. BBL       Oil BBL       Gas MCF       Water BBL       Gas:Oil Ratio       Well Status       BU/EAU OF LAND MANAGEMENT         (See Instructions and spaces for additional data on reverse side)       BL       Gas       Water BBL       Gas:Oil Ratio       Well Status       BU/EAU OF LAND MANAGEMENT         (See Instructions and spaces for additional data on reverse side)		55	587 TO 59	922 FRAC V	V 955,920 C	GAL OF SLICE	<b>WATE</b>	R 29,980#	100 MESH, 291	,340# 4	40/70	······································			
Date First Produced       Test Date       Hours Tested       Test Production       Oil BBL       Gas MCF       Oil Gravity BBL       Gas Gas Gas       Production Method         11/26/2013       12/10/2013       24       165.0       89.0       578.0       38.3       0.80       ELECTRIC PUMPING UNIT         Choke Size       Tbg. Press. BI       Csg. SI       24 Hr. Press.       Oil BBL       Gas MCF       Water BBL       Gas:Oil Ratio       Well Status       Production Method         28a. Production - Interval B       Date       Test Produced       Oil BBL       Gas MCF       Water BBL       Oil Gravity Corr. API       Gas Gas:Oil Ratio       Production Method         Choke       Tbg. Press. SI       Test Production       Oil BBL       Gas MCF       Water BBL       Oil Gravity Corr. API       Gas Gas:Oil Gas:Oil Ratio       Production Method       Production Method         Choke       Tbg. Press. Size       Csg. Si       24 Hr. BBL       Oil BBL       Gas MCF       Water BBL       Gas:Oil Ratio       Well Status       BU/EAU OF LAND MANAGEMENT         (See Instructions and spaces for additional data on reverse side)       BL       Gas       Water BBL       Gas:Oil Ratio       Well Status       BU/EAU OF LAND MANAGEMENT         (See Instructions and spaces for additional data on reverse side)	<u>.                                    </u>				<b></b>									····	
Produced       Date       Tested       Production       BBL       MCF       BBL       Corr. API       Gravity       0.80       ELECTRIC PUMPING UNIT         Choke       Tbg. Press.       Filwg.       Si       24 Hr.       Oil       Gas       Water       Gas:Oil       Well Status       CCEPTEDEOR RECORD         28a. Production - Interval B       Date       Test       Production       Oil       BBL       MCF       BBL       Oil Gravity       Gas       Production Method         Date       Test       Hours       Test       Oil       BBL       MCF       BBL       Oil Gravity       Gas         Choke       Tbg. Press.       Test       Production       Oil       Gas       Water       Gas       Gas       Production Method       Tolk Production Method         Produced       Date       Tested       Production       BBL       MCF       BBL       Corr. API       Gas       Production Method       Tolk Production       JAN 2 7 2014         Choke       Tbg. Press.       Csg.       24 Hr.       Oil       Gas       Water       Gas:Oil       Well Status       BU/EAU OF LAMO MANAGEMENT         (See Instructions and spaces for additional data on reverse side)       CARL SBAD/ HELD OF FIGE       C			· · · · · · · · · · · · · · · · · · ·	Test	Oil	Gas	Water	Oil G	with	Gaz		duction Mathod			
Choke Tbg. Press. Csg. Press. 24 Hr. Oil BBL Gas MCF BBL Corr. API CCCEPTED FOR RECORD PACCEPTED FOR RECORD PACCEP	Produced I	Date	Tested		BBL	MCF	BBL	Corr. /	API	Gravity			RIC PU	MPING UNIT	
Date First Produced       Test Date       Test Tested       Oil Production       Gas BBL       Water BBL       Oil Gravity Corr. API       Gas Gravity       Production Method JAN 2 7 2014         Choke Size       Tbg. Press. Fivig. S1       Csg. Press. S1       24 Hr. BBL       Oil BBL       Gas MCF       Water BBL       Gas:Oil Ratio       Well Status       More BUXEAU OF LAND MANAGEMENT         (See Instructions and spaces for additional data on reverse side)       ELECTRONIC SUBMISSION #231966 VERIFIED BY THE BLM WELL INFORMATION SYSTEM       Image: Content of the system       Image: Content of the system         ** OPERATOR-SUBMITTED	Size F	lwg.													
Produced Date Tested Production BBL MCF BBL Corr. API Gravity JAN 2 7 2014 Choke Tbg. Press. Csg. 24 Hr. Oil BBL MCF BBL Gas: Oil Ratio BBL MCF BBL Gas: Oil Ratio BUXEAU OF LAND MANAGEMENT (See Instructions and spaces for additional data on reverse side) ELECTRONIC SUBMISSION #231966 VERIFIED BY THE BLM WELL INFORMATION SYSTEM ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **					L	- L									
Size Five, St Press. Rate BBL MCF BBL Ratio (See Instructions and spaces for additional data on reverse side) ELECTRONIC SUBMISSION #231966 VERIFIED BY THE BLM WELL INFORMATION SYSTEM ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **								Oil Gr Corr. /	avity API		Pro		27	2014	
ELECTRONIC SUBMISSION #231966 VERIFIED BY THE BLM WELL INFORMATION SYSTEM ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **	Size F	lwg.							i1 ·	Well Sta	BUR	AU OF LA	An MA	INAGEMENT	
4	(See Instructio	C SUBMI	SSÍON #2	231966 VER	IFIED BY	THE BLM							_		
$\mathcal{D}_{1}$ $\mathcal{D}_{2}$ $\mathcal{D}_{1}$ $\mathcal{D}_{2}$ $\mathcal{D}_{1}$		,	JFERA	- UK-3U		U UPE	KATU	-30BI		OPE	RATUR	SUDIVIII	יפטי	4	
							r							١	

28b. Proc	duction - Interv	/al C													
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		ias iravity	Production Method					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	v	Vell Status	<b>.</b>					
28c. Proc	luction - Interv	/al D		<b>I</b>				<b>I</b>			· · · · · · · · · · · · · · · · · · ·				
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		ias iravity	Production Method					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	V	Vell Status	Status					
29. Dispo SOL	osition of Gas(.	Sold, used	for fuel, ven	ted, etc.)			-1	I							
30. Sum Show tests,	nary of Porous	zones of p	prosity and c	ontents there		intervals and a n, flowing and	all drill-stem shut-in pressur	es	31. For	mation (Log) Ma	arkers				
	Formation		Тор	Bottom		Description	ns, Contents, et	c.		Name		Top Meas. Depth			
	ional remarks Sent by mail	(include pl	4501 4576 ugging proce	4576 5977 edure):					SA BA YA SE QU GR	TLER LT SE SALT TES VEN RIVERS IEEN IAYBURG N ANDRES		309 560 1297 1467 1738 2341 2759 3060			
<ul> <li>33. Circle enclosed attachments:</li> <li>1. Electrical/Mechanical Logs (1 full set req'd.)</li> <li>2. Geologic Reportion</li> <li>5. Sundry Notice for plugging and cement verification</li> <li>6. Core Analysis</li> <li>34. I hereby certify that the foregoing and attached information is complete and correct as</li> </ul>								3. DST Report     4. Directional Surv     7 Other:							
	(please print)		Electr Commi	ronic Submi For	ission #23 BURNET	1966 Verified °T OIL CO., I	by the BLM V NC, sent to th OHNNY DIC	Vell Info 1e Carlsl KERSO	ormation Sys bad N on 01/17/2	stem.	÷	,			
Signa	Signature (Electronic Submission)								Date 01/13/2014						
Title 18 U	J.S.C. Section	1001 and 7	itle 43 U.S.	C. Section 1	212, make	it a crime for a	any person kno	wingly a	nd willfully	to make to any d	epartment or ag	gency			

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