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Form 3160-4  
(August 2007)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMLC055264

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.  
JACKSON B 489. API Well No.  
30-015-4154010. Field and Pool, or Exploratory  
CEDAR LAKE GLORIETA YESO11. Sec., T., R., M., or Block and Survey  
or Area Sec 12 T17S R30E Mer12. County or Parish  
EDDY13. State  
NM17. Elevations (DF, KB, RT, GL)\*  
3718 GL1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other2. Name of Operator  
BURNETT OIL CO., INC Contact: LESLIE M GARVIS  
E-Mail: lgarvis@burnettoil.com3. Address BURNETT PLAZA - SUITE 1500 801 CHERRY STREET  
FORT WORTH, TX 76102 3a. UNIT FORT WORTH TX 76102  
Ph: 817-332-5108

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface 330FNL 990FEL

At top prod interval reported below 330FNL 990FEL

At total depth 330FNL 990FEL

14. Date Spudded  
09/30/2013 15. Date T.D. Reached  
09/15/201316. Date Completed  
☐ D & A ☒ Ready to Prod.  
11/26/2013

18. Total Depth: MD 6075 TVD 6075 19. Plug Back T.D.: MD 6027 TVD 6027 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
RUN DLL/MS/CSN GAMMA/DUALSN/SD/BOREHOLE SA22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☒ No ☐ Yes (Submit analysis)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 H40	32.8	0	570		400	105		
8.750	7.000 J55	23.0	0	6075		2950	890		

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5457		2.875	5577				

## 25. Producing Intervals

## 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GLORIETA	4501	4576	5772 TO 5922	0.400	16	OPEN
B) YESO	4576	5977	5587 TO 5740	0.400	24	OPEN
C)						
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5587 TO 5922	SPOT 250 GAL 15% NEFE ACID ACROSS PERFS. ACIDIZE W 2500 GALS 15% NEFE ACID & 80 BALLSEALERS
5587 TO 5922	FRAC W 955,920 GAL OF SLICK WATER 29,980# 100 MESH, 291,340# 40/70

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/26/2013	12/10/2013	24	→	165.0	89.0	578.0	38.3	0.80	ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→					POW	

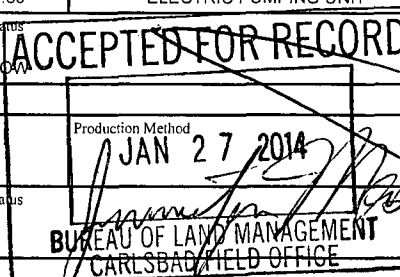
## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #231966 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*



Reclamation due: 5/26/2014

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
GLORIETA YESO	4501 4576	4576 5977		RUTLER SALT BASE SALT YATES SEVEN RIVERS QUEEN GRAYBURG SAN ANDRES	309 560 1297 1467 1738 2341 2759 3060

## 32. Additional remarks (include plugging procedure):

Logs Sent by mail

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #231966 Verified by the BLM Well Information System.  
For BURNETT OIL CO., INC, sent to the Carlsbad  
Committed to AFMSS for processing by JOHNNY DICKERSON on 01/17/2014 ()

Name (please print) LESLIE M GARVISTitle REGULATORY COORDINATORSignature (Electronic Submission)Date 01/13/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***