

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008																
		1. WELL API NO. 30-015-41681																		
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																		
		3. State Oil & Gas Lease No. X0-0647-0408																		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																				
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Washington 33 State (309175) 6. Well Number: 068																
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED JAN 29 2014 NMOCD ARTESIA </div>																
8. Name of Operator Apache Corporation																				
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705				11. Pool name or Wildcat Artesia; Glorieta-Yeso (O) (96830)																
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County										
Surface:	C	33	17S	28E		170	North	2310	West	Eddy										
BH:	C	33	17S	28E		347	North	2297	West	Eddy										
13. Date Spudded 11/19/2013	14. Date T.D. Reached 11/24/2013	15. Date Rig Released 11/25/2013		16. Date Completed (Ready to Produce) 12/28/2013			17. Elevations (DF and RKB, RT, GR, etc.) 3682' GR													
18. Total Measured Depth of Well 4517'		19. Plug Back Measured Depth 4470'		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run CN/Hi-Res LL/BHC-SGR/BHPL/SGR													
22. Producing Interval(s), of this completion - Top, Bottom, Name Glorieta/Yeso 3392'-4187'																				
23. CASING RECORD (Report all strings set in well)																				
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED										
8-5/8"		24#		510'		12-1/4"		660 sx Class C												
5-1/2"		17#		4517'		7-7/8"		730 sx Class C												
24. LINER RECORD						25. TUBING RECORD														
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET												
						2-7/8"	4290'													
26. Perforation record (interval, size, and number) Glorieta/Yeso 3392'-4187'; (1 SPF, 35 holes) Producing						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Glorieta/Yeso</td> <td>246,666 gals 20#, 319,175# sand, 3813 gals acid, 3318 gals gel</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Glorieta/Yeso	246,666 gals 20#, 319,175# sand, 3813 gals acid, 3318 gals gel						
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Glorieta/Yeso	246,666 gals 20#, 319,175# sand, 3813 gals acid, 3318 gals gel																			
28. PRODUCTION																				
Date First Production 12/28/2013		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) 640 Pumping Unit				Well Status (<i>Prod. or Shut-in</i>) Producing														
Date of Test 01/22/2014	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 110	Gas - MCF 134	Water - Bbl. 334	Gas - Oil Ratio 1218													
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 39.5														
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold						30. Test Witnessed By Apache Corp.														
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 11/27/2013)																				
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																				
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																				
Latitude				Longitude				NAD 1927 1983												
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																				
Signature		Printed Name Fatima Vasquez		Title Regulatory Tech II		Date 01/24/2014														
E-mail Address Fatima.Vasquez@apachecorp.com																				

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 425'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 659'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1232'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1658'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 1968'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3377'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3511'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry 4041'	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Bowers - SD 1005'	T. Entrada	
T. Wolfcamp	T. Yeso 3511'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology