Form 3160-5 (August 2007)

UNITED STATES OIL CONSERVATION DIVISION DEPARTMENT OF THE INTERIOR FIRST STREET

SUNDRY NOTICES AND REPORTS ON THE WAY OF THE PROPERTY OF THE P

Casing Repair

Change Plans

☐ Convert to Injection

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

15Kpires. 3813, 51, 2010		
5. Lease Serial No. NMNM36409	,	
6 If Indian Allottan or Tribo Nama		

Do not use the abandoned we	6. If Indian, Allottee or Tribe Name				
SUBMIT IN TR	IPLICATE - Other instru	ctions on reverse side.		7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well ☐ Oil Well Gas Well ☐ O	ther			Well Name and No. MCCLELLAN MOC FEDERAL 20	
Name of Operator COG OPERATING LLC	Contact: E-Mail: bmaiorino	BRIAN MAIORINO @concho.com		9. API Well No. 30-005-63228-00-S1	
3a. Address ONE CONCHO CENTER 60 MIDLAND, TX 79701		3b. Phone No. (include area cod Ph: 432-221-0467	le)	10. Field and Pool, or Exploratory PECOS SLOPE-ABO	
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Descriptio	n)		11. County or Parish, and State	
Sec 30 T5S R25E NWSW 16	350FSL 660FWL			CHAVES COUNTY, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, R	EPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	☐ Acidize ☐ Alter Casing	☐ Deepen ☐ Fracture Treat	Product	tion (Start/Resume) Water Shut-Off with Well Integrity	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

□ Plug Back

☐ New Construction

□ Plug and Abandon

□ Recomplete

■ Water Disposal

☐ Temporarily Abandon

Return to Production: 8/20/12 Test Date:8/20/12 24 Hour Test Oil:NA Gas:22 Water:NA Gas Gravity:.65 Csg.Pressure:70 Production Method:Flowing

Subsequent Report

Final Abandonment Notice

PECEIVED

JAN 2 8 2013

NMOCD ARTES:

14. Thereby certify that	For	COG OPERATING L	LC, sei	e BLM Well Information System nt to the Roswell .ASS on 09/20/2012 (12DRG0446SI	≣)	
Name(Printed/Typed	BRIAN MAIORINO		Title	AUTHORIZED REPRESENTA	TIVE	
Signature	(Electronic Submission)		(Date	09/18/2012		
		CE FOR FEDERA	L OR	STATE OFFICE USE		
Approved By AC	CEPTED			OAVID R GLASS PETROLEUM ENGINEER		Date 01/14/2013
Conditions of approval, if certify that the applicant he	any, are attached. Approval of this not olds legal or equitable title to those righ plicant to conduct operations thereon.		Office	Roswell		