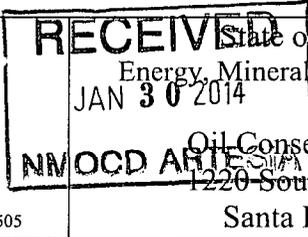


Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505



State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011
1. WELL API NO.
30-015-32336
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No. JA-1771

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
McMillan 24 State
6. Well Number:
2

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
OXY USA Inc.
9. OGRID
16696

10. Address of Operator
P.O. Box 50250
Midland, TX 79710
11. Pool name or Wildcat
McMillan Wolfcamp (Gas)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	I	24	20S	26E		1980	South	990	east	Eddy
BH:										

13. Date Spudded
1/12/12
14. Date T.D. Reached
1/23/12
15. Date Rig Released
1/31/12
16. Date Completed (Ready to Produce)
1/31/12
17. Elevations (DF and RKB, RT, GR, etc.)
3293' GL

18. Total Measured Depth of Well
10650'
19. Plug Back Measured Depth
8275'
20. Was Directional Survey Made?
NO
21. Type Electric and Other Logs Run
N/A

22. Producing Interval(s), of this completion - Top, Bottom, Name
7890 - 8090'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	535'	17 1/2"	1025	N/A
9 5/8"	47	2835'	12 1/4"	1925	N/A
7"	29	8950'	8 1/2"	2810	N/A

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5"	8873'	10650'	350		2 7/8"	7862'	—

26. Perforation record (interval, size, and number)
4 SPFB 7890-7920, 7944-7954, 8004-8022, 8076-8090' Total 234 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
7890-8090' 12000g 17 1/2% HCl acid

28. PRODUCTION

Date First Production
2/7/12
Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping 1-1/4" x 24" Rod
Well Status (Prod. or Shut-in)
Prod.

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3/21/12	24	—		6	378	100	63000

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
260	—		6	378	100	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
30. Test Witnessed By

31. List Attachments
C103, C104, C102, WBP

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Latitude _____ Longitude _____ NAD 1927 1983

Signature Printed Name David Stewart Title SR Res. Advisor Date 1/27/14

E-mail Address david_stewart@oxy.com

