Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Expires.	Jury
Lease Serial No.	
NIMI COSOMIAD	

SUNDRY	NMLC029418B					
Do not use the abandoned we	6. If Indian, Allottee	or Tribe Name				
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.					
Type of Well Gas Well □ Otl	8. Well Name and No. TEX MACK 11 FEDERAL 3					
Name of Operator COG OPERATING LLC	Contact: - E-Mail: kcastillo@co	KANICIA CAS onchoresources	TILLO s.com		9. API Well No. 30-015-36835	
3a. Address ONE CONCHO CENTER 600 MIDLAND, TX 79701	3b. Phone No. Ph: 432-685	include area code -4332)	10. Field and Pool, or Exploratory FREN		
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)				11. County or Parish	, and State
Sec 11 T17S R31E Mer NMP			EDDY COUNT	Y, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHI	ER DATA
TYPE OF SUBMISSION			ТҮРЕ О	F ACTION		
■ Notice of Intent	☐ Acidize	□ Deep	en	☐ Produc	ction (Start/Resume)	■ Water Shut-Off
_	☐ Alter Casing	☐ Fracti	ire Treat	Reclan	nation ·	■ Well Integrity
☐ Subsequent Report	☐ Casing Repair	□ New	Construction	□ Recom	plete	Other
☐ Final Abandonment Notice	☐ Change Plans	Plug:	and Abandon	□ Tempo	rarily Abandon	Venting and/or Flari ng
	☐ Convert to Injection	☐ Plug	Back	■ Water	Disposal	
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for food COG Operating LLC, respectively. Number of wells to flare: (8) See attachment for API #'s. 125 Oil/Day 225 MCF/Day Requesting 90 day approval for the Bond Street Complete	rk will be performed or provide to operations. If the operation resolandonment Notices shall be file inal inspection.) fully request to flare at the accordance of the inal inspection.	the Bond No. on ults in a multiple d only after all re Tex Mack 11 Dode 7 ABC for M NMOCD SUBJECT	file with BLM/BI. completion or rec quirements, inclu Federal #3 Ba	A. Required stompletion in a ding reclamation ttery.	RECEIVAGE PAR	e filed within 30 days 160-4 shall be filed once I, and the operator has
14. I hereby certify that the foregoing is	Flectronic Submission #2	10015 verified	by the BLM We	ell Informatio	on System	
	Committed to AFMSS for	or processing t	C, sent to the Coy KURT SIMMO	arisbad DNS on 06/1	1/2013 ()	
Name(Printed/Typed) KANICIA	CASTILLO		Title PREP	ARER		
		1				
Signature (Electronic	Submission)		Date 06/07/2	2013		
	THIS SPACE FO	R FEDERAI	OR STATE	OFFICE	ななってい	
Approved By WM	Title	711	NOVED	Date		
Conditions of approval, if my, are attache certify that the opplicant holds legal or eq which would intitle the applicant to condi	Office	JUL	- 5 2013			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a c statements or representations as	crime for any per to any matter wit	son knowingly an hin its jurisdictior	BUREAU OF	PAND WANAGEMEN	ager cy of the United

Additional data for EC transaction #210015 that would not fit on the form

32. Additional remarks, continued

Due to Frontier Shut in.

Schematic attached.

Flare Request Form

Battery-	Tex Mack 11 Federal 3 Battery				
Production-	125bo-225mcf				
Total BTU of Htrs-	1,750,000				
Flare Start Date-	6/4/2013	Flare End Date- 9/4/2012			
UL Sec-T-R-	D-11-17S-31E	GPS- N 32* 51'20.35" W 103* 50'50.98"			
# of wells in bty-	8 # of wells to be fl	ared- 8 Gas purchaser- Frontier			
Reason For Flare-	Frontier Shutdown				

Site Diagram







Flare

API Number



Tex Mack 11 Federal 3

11-3	30-015-36835 ~
11-4	30-015-36836
11-6	30-015-36848-
11-7	30-015-36849-
11-8	30-015-36850
11-9	30-015-36945-
11-35	30-015-37667-
11-54	30-015-37445

Well#











BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

7/2/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB722013