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	E-mail Address:	laura@	vatespetrol	eum.com									9			
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INSTRUCTIONS

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This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaste	rn New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A			
T. Salt 456'	T. Strawn 10552'	T. Kirtland	T. Penn. "B			
B. Salt 1181'	T. Atoka 10937'	T. Fruitland	T. Penn. "C			
T. Yates 1349'	T. Miss 12335'	T. Pictured Cliffs	T. Penn. "D			
T. 7 Rivers 1591'	T. Devonian 12896'	T. Cliff House	T. Leadville			
T. Queen	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. Woodford 12832'	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Barnett 11922'	Base Greenhorn	T.Granite			
T. Blinebry	T. Morrow 11338'	T. Dakota				
T.Tubb	T. Delaware Sand 3602'	T. Morrison				
T. Drinkard	T. Bone Springs 5920'	T.Todilto				
T. Abo	T. Rustler 195'	T. Entrada				
T. Wolfcamp 9397'	T. Tansill 1210'	T. Wingate				
T. Penn	T. Capitan 1686'	T. Chinle				
T. Cisco (Bough C	T. Brushy Canyon 4237'	T. Permian				

OIL OR GAS SANDS OR ZONES

No. 1, fromtoto	No. 3, fromtoto
No. 2, from	No. 4, fromtoto

IMPORTANT WATER SANDS

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
					٩		