

Submit 1 Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Brine <input type="checkbox"/>		WELL API NO. 3001522955 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> 6. State Oil & Gas Lease No.
2. Name of Operator BASiC Energy Services L.P.		7. Lease Name or Unit Agreement Name State G Com
3. Address of Operator P.O. Box 10460 Midland Tx. 79702		8. Well Number # 1
4. Well Location Unit Letter <u>E</u> : 1980 feet from the <u>North</u> line and <u>660</u> feet from the <u>West</u> line Section 24 Township 19 S Range 27 E NMPM County Eddy		9. OGRID Number 246368
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		10. Pool name or Wildcat Canyon

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Basic Energy Services LP respectively request permission to extract 2 3/8 tubing with packer then replace with upgrade 2 7/8 L80 slim hole PCT with new packer equipped with O/O tool and profile nipple.

With acceptance of more water, tubing change will bring down static pressure by 600 psi allowing more efficiency on pump operations allowing well to take max amount of water under allowable State Order SWD-964 of 1746 psi.

Rig up unit bleed down well NU BOP POH with tubing and Packer, TIH with new Pkr. And 2 7/8 L80 PCT set, NU well head load with 3 % packer fluid place back to production. Will Notify when ready for MIT - MIT TEST MUST BE PERFORMED AND WITNESSED PRIOR TO RETURNING BACK TO INJECTION.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE SENM Fluid Sales MGR. DATE 2/3/14

Type or print name DAVID ALVARADO E-mail address: david.alvarado@basicenergyservices.com PHONE: 575.746 2072
For State Use Only

APPROVED BY: [Signature] TITLE COMPLIANCE OFFICER DATE 2/4/14
Conditions of Approval (if any):