Office Submit I Copy To Appropriate District	State of New Mexico		Form C-103
District 1 – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION		30-015-40967
811 S. First St., Artesia, NM 88210			5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE 🔀
District IV = (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe. NM			o. otate on to out Brase 1.to.
87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Layla 35 PA Fee
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			8. Well Number
<u> </u>			1H
	Oas well 🖂 Other		
2. Name of Operator	•		9. OGRID Number
Mewbourne Oil Company			14744
3. Address of Operator			10. Pool name or Wildcat
PO Box 5270, Hobbs NM 88241			Culebra Bluff; Bone Spring South 15011
4. Well Location			
Unit Letter P :	150feet from the _South	line and 330	feet from the East line
Section 35 Township 23S Range 28E NMPM Eddy County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
2985			
12. Check A	ppropriate Box to Indicate N	ature of Notice.	Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	ORM REMEDIAL WORK 🗌 PLUG AND ABANDON 🔲 📗 REMEDIAL WORK 👚 🔲 ALTERING CASING 🗀		
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRII	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	
DOWNHOLE COMMINGLE	MOETH LE COMM L	ONOING/OLIVILIA	90B M
CLOSED-LOOP SYSTEM OTHER:		OTHER:	
	atad aparations (Classic state all s		aire portinent dates including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
proposed completion of recompletion.			
01/07/14 TD 9 2/48 L 1	121251 -65 1/28 17# D110 LTG	C 0 DT0 C C	to decide 900 dec Translation
01/07/14 TD 8 3/4" hole @ 13125'. Ran 13125' of 5 1/2" 17# P110 LT&C & BT&C csg. Cemented with 800 sks Tuned Light H			
w/additives. Mixed @ 11.0 #/g w/2.64 yd. Tail w/1200 sks Class H w/additives. Mixed @ 14.5 #/g w/1.22 yd. Set wellhead slips w/75k#. NU tbg spool & capping flange. Plug down @ 3:00 PM 01/15/14. Did not circ cmt. Lift pressure @ 1750# @ 5 BPM.			
NU tog spool & capping flange. Plug	down @ 3:00 PM 01/15/14. Did n	of circ cmt. Lift pres	ssure @ 1750# @ 5 BPM.
01/16/14 P: 1 1/2 000	0.4.34		
01/16/14 Rig released to move @ 9:0	U A.M.		RECEIVED
		1	
0.15			FEB 1 0 2014
Spud Date: 12/17/13	Spud Date: 12/1//13 Rig Release Date: 01/16/14		
			NMOCD ARTESIA
	·		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
	\gg 1 $^{\circ}$		
SIGNATURE	TITLE_Regu	latory	DATE02/04/14
Type or print name E-mail address: jlathan@mewbourne.com PHONE: _575-393-5905			
For State Use Only			
All roll Durith Donald alulus			
APPROVED BY: 1 TITLE TST (1 CYPT) DATE 2/13/19			
Conditions of Approval (if any):	,	0	· /- /