

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-38388
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Elk Wallow 11 State
8. Well Number 5
9. OGRID Number 7377
10. Pool name or Wildcat Pierce Crossing; Bone Spring, East

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD
2. Name of Operator EOG Resources, Inc.
3. Address of Operator P.O. Box 2267 Midland, TX 79702
4. Well Location Unit Letter I 1600 feet from the South line and 1000 feet from the East line Section 11 Township 25S Range 29E NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3110' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: Casing Repair ☒

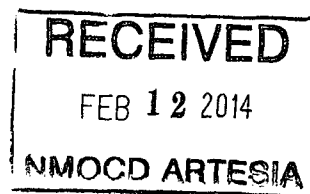
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The previous casing repair sundry for this well, approved 1/23/14, proposed a Bradenhead squeeze down the 7"x9-5/8" annulus, however, we were unable to establish circulation with the casing leak down the 7"x9-5/8" annulus.

1. Set 7" composite bridge plug @ 3,566'
2. TIH with 7" cement retainer and set @ 3,483'
3. Spot 250sx Class C. WOC 24 hours.
4. Drill out cement retainer, cement, and CBP to 3,700'
5. RIH with packer and 3-1/2" injection tubing. Set packer at 3,642'.
6. Notify OCD and schedule MIT. With good MIT, put well back on injection.



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 2/12/14

Type or print name Stan Wagner E-mail address: PHONE: 432-686-3689
For State Use Only

APPROVED BY: Ricardo / Mac TITLE COMPLIANCE OFFICER DATE 2/17/14
Conditions of Approval (if any):

ELK WALLOW 11 ST #5 SWD

API# 30-015-38388
Sect 11, T25S, R29E
1600' FSL & 1000' FEL
Eddy County, NM



SPUD TD
DRILLING
LAST REVISED 1/13/2014 SMB
WI 100.0000% NRI 83.3300%

Formation Tops	GL 3110.9	KB 3140.9	Hole	AFE #																																				
13-3/8" 54.5# K-55 STC 705' 9-5/8" 40# J-55 LTC 3,169' Injection Perfs 3,700'-4,080'1240 shots 4,150'-4,320'500 shots 4,430'-4,590'520 shots 7" 26# HCL-80 STC PBTD: 8,000' TD: 8,086' CURRENT WELLBORE			17-1/2" Cmt to Surface 12-1/4" Cmt to surface Csg Leak Between 3,508'-3,541' Inj rate: 500psi @ 1-1.5 HPM TOC = 3,900' from CBL CIRP @ 4,890' w/35' cmt CIRP @ 6,500' w/ 35' cmt 8-3/4"	ROD DETAIL <table><tr><th>COUNT</th><th>SIZE</th><th>ITEM</th><th>DEPTH</th></tr><tr><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td></tr></table> TUBING DETAIL <table><tr><th>COUNT</th><th>SIZE</th><th>ITEM</th><th>DEPTH</th></tr><tr><td>1</td><td>3.5"</td><td>WL Entry Gde</td><td></td></tr><tr><td>1</td><td>3.5"x2.813"</td><td>BHI BXS SS</td><td></td></tr><tr><td>111</td><td>3.5"</td><td>L80 IPC</td><td></td></tr></table>	COUNT	SIZE	ITEM	DEPTH																	COUNT	SIZE	ITEM	DEPTH	1	3.5"	WL Entry Gde		1	3.5"x2.813"	BHI BXS SS		111	3.5"	L80 IPC	
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DRILLING

LAST REVISED 1/13/2014

WI	100.0000%	NRI	83.3300%
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