Submit 1 Copy To Appropriate Pixel VED State of New Mexico Office State of New Mexico	Form C-103
District 1 – (575) 393-6161 Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr. Hobbs, NM 88249 2014 District II – (575) 748-1283F EB 2014	WELL API NO.
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-015-41462 5. Indicate Type of Lease
District III - (505) 3B4-64780 CD ARTESIA 1 1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd. <u>Aztec. NM-87410</u> <u>District IV</u> – (505) 476-3460 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Bouse Name of Clift Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Bragg 10 Fee
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number
	1H
2. Name of Operator COG Operating, LLC	9. OGRID Number 229137
3. Address of Operator One Concho Center	10. Pool name or Wildcat
600 W. Illinois Ave.	Atoka; Glorieta-Yeso 3250
Midland, TX 79701	
4. Well Location	
Unit Letter M: 150 feet from the South line and 3.	feet from the West line
Section 10 Township 19S Range 26E	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc. 3448'	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
_	SEQUENT REPORT OF: K
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	
DOWNHOLE COMMINGLE	. 005
OTHER: OTHER:	Completion 🗵
13. Describe proposed or completed operations. (Clearly state all pertinent details, an	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Co proposed completion or recompletion.	mpletions: Attach wellbore diagram of
proposed completion of recompletion.	•
12/10/12 To 4 Control of 7500 of Control 2000 only and Control of 7904	RECEIVED
12/19/13 Test frac valve to 7500psi. Spotted 3000 gals acid. Set plug @ 7804. 12/30/13 Perf 9 stages @ 7443 - 7769 w/6 SPF, 36 holes. CBP @ 7362.	
Perf @ 6954 - 7280 w/6SPF, 36 holes, CBP @ 6879.	FEB 1 3 2014
Perf @ 6465 - 6791 w/6SPF, 36 holes, CBP @ 6336.	
Perf @ 5976 - 6302 w/6SPF, 36 holes, CBP @ 5886. Perf @ 5487 - 5813 w/6SPF, 36 holes, CBP @ 5416.	NMOCD ARTESIA
Perf @ 4998 - 5328 w/6SPF, 36 holes, CBP @ 4917.	
Perf @ 4507 - 4835 w/6SPF, 36 holes, CBP @ 4434.	
Perf @ 4020 - 4346 w/6SPF, 36 holes, CBP @ 3939.	
Darf @ 3527 3857 w/6SPE 36 holes Acidize 0 stages w/36 000 gals 15% HCL Free w/1 767 472	
	gals gel, 218,374 gals WaterFrac R9, 157,908 gals
treated water, 2,781,429# 20/40 brown sand, 447,107# 16/30 CRC, 40,747# 100 Mesh.	gals gel, 218,374 gals WaterFrac R9, 157,908 gals
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