

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM53231

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
BIG PAPI FEDERAL COM 1H

9. API Well No.
30-015-37832

10. Field and Pool, or Exploratory
BRUSHY CANYON
BRUSHY DRAW; DOZ.

11. County or Parish, and State
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
COG OPERATING LLC
Contact: BRIAN MAIORINO
E-Mail: bmaiorino@concho.com

3a. Address
ONE CONCHO CENTER 600 W. ILLINOIS AVE
MIDLAND, TX 79701

3b. Phone No. (include area code)
Ph: 432-221-0467

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 4 T26S R29E NWNE 330FNL 1980FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COG Operating LLC respectfully request to abandon the the Bone Spring in the Big Papi Federal Com #1H and Recomplete in the Brushy Canyon *(Brushy Draw; DOZ)*

MIRU
Kill well if necessary, pull rods.
Remove wellhead & install BOP.
Pull tubing and visually inspect. If necessary, utilize work string
Make a bit a scraper run
Set a CIBP @ 6827?
TIH with tubing open ended
Spot Class C cement mixed at 16.4# gal from 6827-6777
Circulate well clean & TOH

Accepted for record
NMOCD *TOB*
2-18-2014

**RECEIVED AND ATTACHED FOR
FEB 18 2014
CONDITIONS OF APPROVAL
NMOCD ARTESIA**

Provide C102

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #229353 verified by the BLM Well Information System
For COG OPERATING LLC, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 01/13/2014 ()

Name (Printed/Typed) BRIAN MAIORINO Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission) Date 12/12/2013

APPROVED
FEB 3 2014
[Signature]
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #229353 that would not fit on the form

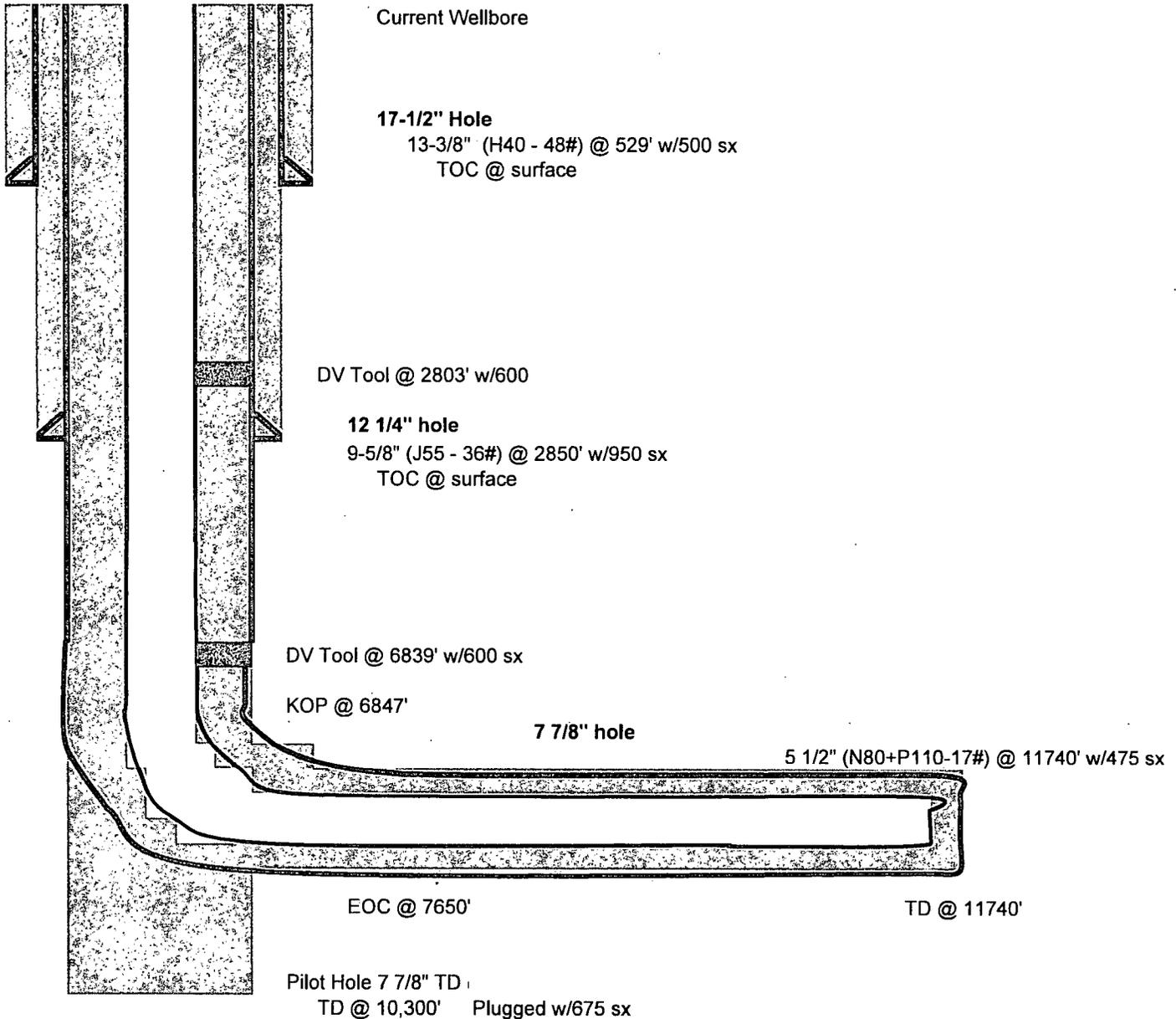
32. Additional remarks, continued

Pressure test casing to 5000 psi
Run cased hole log 6777-2850
Perforate Brushy Canyon @ 6666?, 4 spf (40 holes) 120 degree phasing , utilizing Halliburton open hole log dated 11/10/02
TIH w/tbg and packer, set packer @ 6600
Acidize zone w/1500 gal 15% HCl 2-4 BPM
Swab test to determine if frac justified
Pull tubing and packer
Frac well utilizing attached procedure.
Shut in well for 24 hrs, flowback until dead.
Run production equipment.
After long well test, pull production equipment
Set CIBP @ 5530?
Perforate Brushy Canyon 5408? 4 spf (10 holes) 120 degree phasing, utilizing Halliburton open hole log dated 11/10/02
Perforate Brush Canyon 5390? 4 spf (6 holes) 120 degree phasing, utilizing Halliburton open hole log dated 11/10/02
Perforate Brushy Canyon 5376? 4 spf (16 holes) 120 degree phasing, utilizing Halliburton open hole log dated 11/10/02
Perforate Brushy Canyon 5354? 4 spf (10 holes) 120 degree phasing, utilizing Halliburton open hole log dated 11/10/02
TIH w/tubing and packer
Acidize zone w/2500 gal 15% HCl, 2-4 BPM
Frac well utilizing attached procedure.
Shut-in well for 24 hours
Flow well back until dead.
TIH with tubing & artificial lift equipment.
Place well on test

CONCHO

Author: B. Maiorino
 Well Name: Big Papi Fed Com Well No. #1H
 Field: Corral Canyon API #: 30-015-37832
 County: Eddy Prop #: _____
 State: NM Zone: Avalon Shale
 Date: 10/22/2013
 GL: 2975'
 2993'

Description	O.D.	Grade	Weight	Depth	Cmt Sx	TOC
Surface Csg	13 3/8	H40	48	529	500	Surface
Inter Csg	9 5/8	J55	36	2,850	950	Surface
Prod Csg	5 1/2	N80	17	11,740	1,675	Surface



Perfs/Frac Stages:

7384-7636, 7706-7958, 8028-8280
 8350-8602, 8672-8924, 8994-9246
 9316-9568, 9638-9890, 9960-10212
 10282-10534, 10604-10856, 10926-11178
 11245-11500

CONCHO

Author: B. Maiorino

Well Name **Big Papi Fed Com** Well No. **#1H**

Field **Corral Canyon** API #: **30-015-37832**

County **Eddy** Prop #:

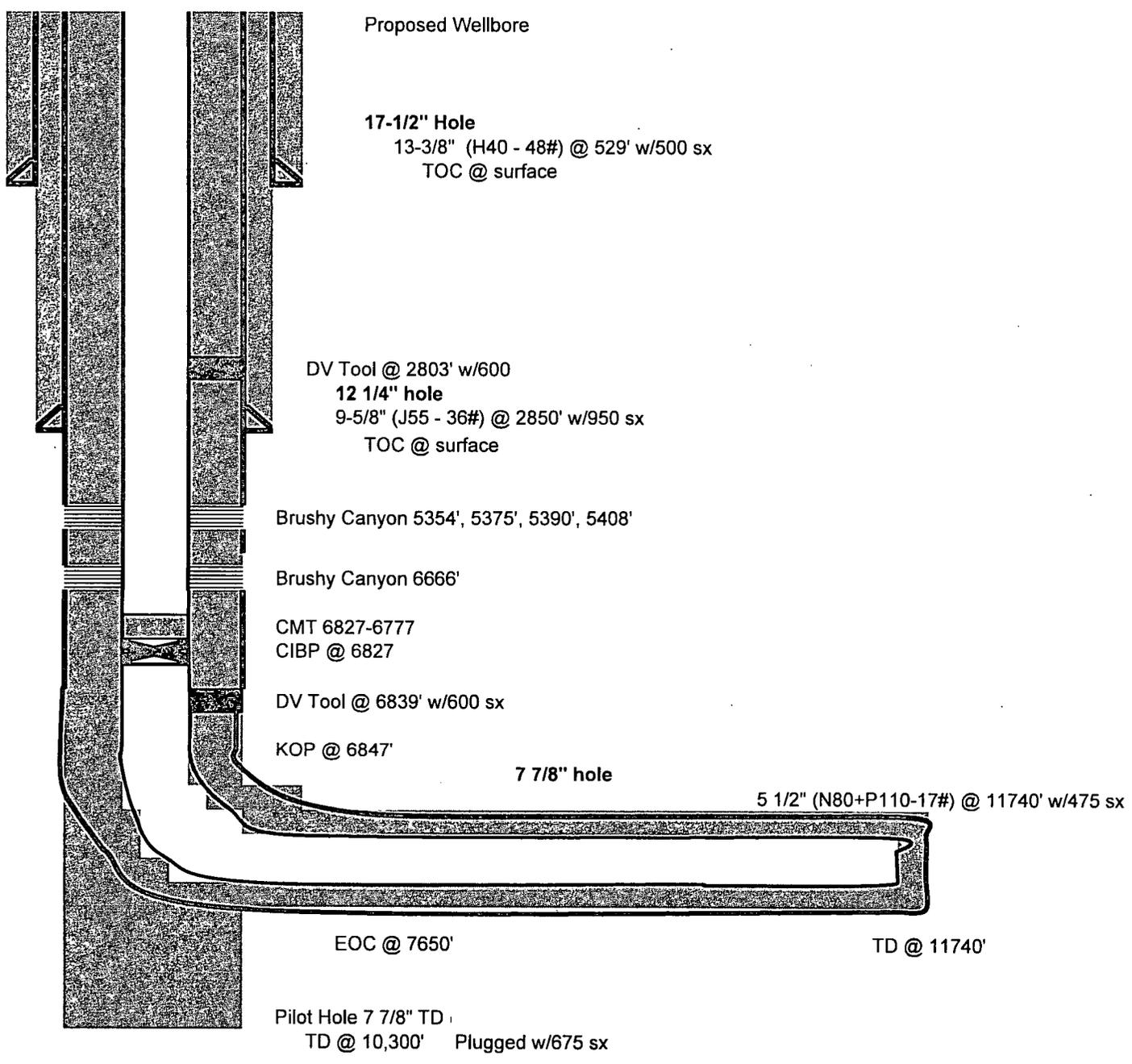
State **NM** Zone: **Avalon Shale**

Date **10/22/2013**

3L **2975'**

<B **2993'**

Description	O.D.	Grade	Weight	Depth	Cmt Sx	TOC
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**Big Papi Federal Com 1H
30-015-37832
COG Operating, LLC.
February 03, 2014
Conditions of Approval**

Notify BLM at 575-361-2822 a minimum of 24 hours prior to commencing work.

Work to be completed by May 03, 2014.

- 1. Operator shall place a balanced Class H Cement plug from 6,889'-6,695' to cover the DV tool and top of the Bone Spring formation. Tag required.**
- 2. Must conduct a casing integrity test to max treating pressure before perforating and fracturing. Submit results to BLM. Notify BLM if test fails.**
3. Before casing or a liner is added or replaced, prior BLM approval of the design is required. Use notice of intent Form 3160-5.
4. Surface disturbance beyond the originally approved pad must have prior approval.
5. Closed loop system required.
6. All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of work over operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area. Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.
7. Operator to have H2S monitoring equipment on location.
8. A minimum of a **2000 (2M)** BOP to be used. All blowout preventer (BOP) and related equipment (BOPE) shall comply with reasonable well control requirements. A two ram system with a blind ram and a pipe ram designed for the size of the work string shall be adequate. Tapered work strings will require an additional pipe ram. The manifold shall comply with Onshore Oil and Gas Order #2 Attachment I (2M Diagrams of Choke Manifold Equipment). The accumulator system shall have an immediately available power source to close the rams and retain 200 psi above pre-charge. The pre-charge test shall follow requirements in Onshore Order #2.
- 9. Subsequent sundry required detailing work done, a C-102 form, and completion report for the new formations. Operator to include well bore schematic of current well condition when work is complete.**

10. **Submit sundry to remove “COM” from the name.**

11. **See attached for general requirements.**

JAM 020314

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

General Requirements for Plug Backs

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within **ninety (90)** days from this approval.

If you are unable to plug back the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged back. Failure to do so will result in enforcement action.

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plug back operations. For wells in Eddy County, call 575-361-2822.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of **brine** water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement.

Before pumping cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either **Neat Class "C"**, for up to 7,500 feet of depth or **Neat Class "H"**, for deeper than 7,500 feet plugs.

6. **Subsequent Plug back Reporting:** Within 30 days after plug back work is completed, file one original and three copies of the Subsequent Report, Form 3160-5 to BLM. The report should give in detail the manner in which the plug back work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date work was completed.**

7. **Trash:** All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.