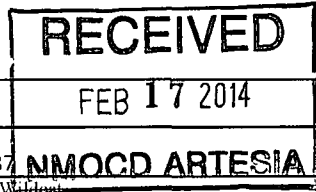


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1090 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-015-40827 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Harroun Trust 31 6. Well Number: 5H
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7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER 8. Name of Operator Devon Energy Production Company, L.P. 10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102	9. OGRID 6137 11. Pool name or Well Name Harroun Ranch; Delaware
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	31	23S	29E		330	South	1299	East	Eddy
Blk:	A	30	23S	29E		2314	South	689	East	Eddy

13. Date Spudded 7/14/13	14. Date T.D. Reached 8/8/13	15. Date Rig Released 8/12/13	16. Date Completed (Ready to Produce) 12/11/13	17. Elevations (DF and RKB, RT, GR, etc.) 2957' GL
18. Total Measured Depth of Well 13433' MD, 6432.5' TVD		19. Plug Back Measured Depth 13430'		20. Was Directional Survey Made? Yes
21. Type Electric and Other Logs Run Spectral Gamma Ray Dual Spaced Neutron Spectral Density Log				

22. Producing Interval(s), of this completion - Top, Bottom, Name
 6765'-13382', Delaware

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	400'	17-1/2"	638 sx Cl C; circ 8 bbls	
9-5/8"	40#	2778'	12-1/4"	1380 sx Cl C; circ 10 bbls	
5-1/2"	17#	13433'	8-3/4"	3005 sx H; circ 36 bbls	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8" L-80	6225.3'	

26. Perforation record (interval, size, and number) 6765' - 13382', total 768 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL: 6765'-13382' AMOUNT AND KIND MATERIAL USED: Acidize and frac in 16 stages. See detailed summary attached.
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28. PRODUCTION

Date First Production 12/11/13		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing			Well Status (<i>Prod. or Shut-in</i>) Producing		
Date of Test 1/11/14	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 512	Gas - MCF 1678	Water - Bbl. 1794	Gas - Oil Ratio 3277
Flow Tubing Press. 0 psi	Casing Pressure 0 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold	30. Test Witnessed By
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31. List Attachments
Directional Survey, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature _____ Printed Name Megan Moravec Title Regulatory Compliance Analyst Date 2/13/2014

E-mail Address megan.moravec@dvn.com

