

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-26486
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CAVINESS PAYNE
8. Well Number 3
9. OGRID Number 4323
10. Pool name or Wildcat E LOVING BRUSHY CANYON ✓

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH RD, MIDLAND, TX 79705

4. Well Location
 Unit Letter O : 525 feet from the SOUTH line and 1980 feet from the EAST line
 Section 15 Township 23S Range 28E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

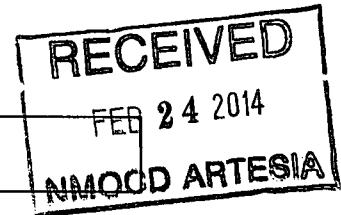
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA PLANS TO FRAC SAND THE BRUSHY CANYON AND RETURN WELL TO PRODUCTION
 PLEASE FIND ATTACHED INTENDED PROCEDURE
 DURING THE PROCEDURE WE PLAN TO USE THE CLOSED LOOP SYSTEM WITH A STEEL TANK AND HAUL TO THE REQUIRED DISPOSAL, PER OCD RULE 19.15.17

Spud Date:

Rig Release Date:



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE PERMITTING SPECIALIST DATE 02/20/2014

Type or print name CINDY HERRERA-MURILLO E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only
 APPROVED BY: T.C. Shepard TITLE "Geologist" DATE 2-14-2014
 Conditions of Approval (if any):

1/28/2014
Caviness Paine #3
Add Pay & Frac

Verify that well does not have pressure or flow. If well has pressure, note tubing and casing pressures on wellview report. Bleed down well; if necessary, kill with cut brine fluid (8.6 ppg).

- 1 MIRU pulling unit and related equipment.
- 2 Unseat pump and POOH w/ rods & LD pump (examin rods for wear/pitting/parraffin, do not hot water unless necessary)
- 3 ND WH. NU 7-1/16" 5,000 psi BOP with 2-7/8" pipe rams over blind rams.
- 4 Release TAC and POOH w/ 1 stand. PU 5-1/2" tension pkr on one Jt 2-7/8" tbg and set @ ~25'. Test BOP rams to 250/500 psi
- 5 POOH while scanning w/ 2-7/8" 6.5# J-55 production tbg & LD production BHA + test pkr (strap pipe out of the hole to verify depths and note them on Wellview report). Replace any bad jts (use ERW tbg if available from 1788)
- 6 RU wireline. Test lubricator on rack to 500 psi. NU Lubricator. PU/RIH w/ GR + 5-1/2" CBP. Correlate plug depth off of CBL log dated 10/1990. Set CBP @ 5,830'. Dump bail 2 sx of class 'H' cmt on top of CBP. Shut BOPE and test CBP to 500#. If test is good, POOH
- 7 PU/RIH w/ perforating guns. Perforate csg @ (5,764-88') (5,734-60') w/ 3 spf and 120 degree phasing. Perforate csg @ (5,595-5,618') w/ 2 spf and 90 degree phasing. POOH/LD guns (check to make sure all shots fired). ND Lubricator. RD
- 8 Change rams from 2-7/8" to 3-1/2". PU 1 jt 3-1/2" ws + pkr, RIH & test 3-1/2" rams to 250/500. PU/TIH w/ 5-1/2" treating pkr on 3-1/2" L-80 workstring. Set pkr @ 5,550'
- 9 NU 10k frac valve and frac pack on 5k BOP. Load & Pressure csg 500 - 1000 psi. RDMO PU
- 10 Prep for sand frac job on xx.
- 11 MIRU frac - Hold JSA. Test iron to 6000 psi
- 12 Pump sand frac w/ 2,000 gal 15% HCL + 132,000 lb 20/40 + 28,000 lb 20/40 CRC sand @ 30 bpm, max psi = 5500.
- 13 Record ISIP, 5, 10, & 15 min. pressures. RDMO frac
- 15 RU pressure gauge on well to determine pressure. If necessary RU flowback equipemnt. Stake lines w/ steel hobbles. Flow back well until it dies.
- 16 MIRU pulling unit and related equipment. RD frac pack. Release pkr & POOH/LD 3-1/2" L-80 workstring + pkr. Change rams from 3-1/2" to 2-7/8". PU 1 jt 2-7/8" ws + pkr, RIH & test rams to 250/500 psi
- 17 PU/TIH w/ 2-7/8" L-80 workstring + 4-3/4" bit + DC's & cleanout to PBTD of 6,257'. Circ well clean
- 18 POOH/LD workstring + bit + DC's

19 (Discuss production equipment setting with ALCR prior to running) PU production equipment & TIH w/ 2-7/8" 6.5# J-55 production tbg down to 6,170. Set TAC @ 5,550'. ND BOP. NU WH. TIH w/ rods and pump per ALCR. Hang well on. RDMO

20 Turn well over to operations

Caviness Paine #3 Wellbore Diagram

Created: 03/26/08 By: C. A. Irle
 Updated: _____ By: _____
 Lease: Caviness Paine
 Field: Loving East
 Surf. Loc.: 525' FSL & 1,980' FEL
 Bot. Loc.: _____
 County: Eddy St.: NM
 Status: Active Oil Well

Well #: 3 Fd./St. #: Fee
 API: 30-015-26486
 Surface Tshp/Rng: S-23 & E-28
 Unit Ltr.: O Section: 15
 Bottom hole Tshp/Rng: _____
 Unit Ltr.: _____ Section: _____
 Cost Center: BCUS11100
 Chevno: ON7374

Surface Casing

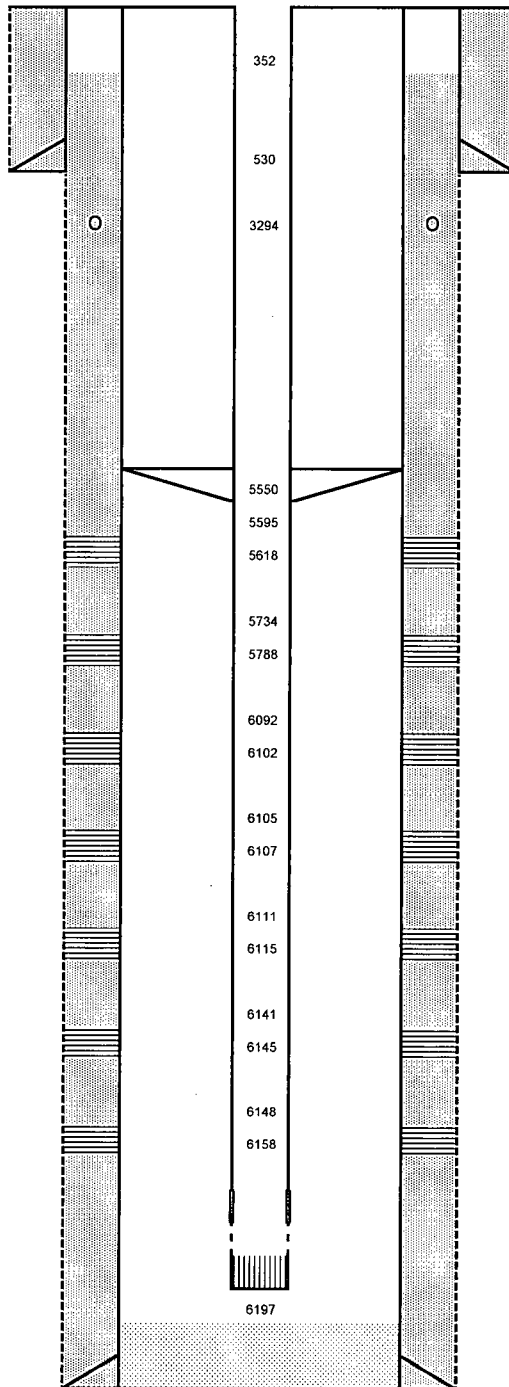
Size: 8 5/8
 Wt., Grd.: 24# J-55
 Depth: 530
 Sxs Cmt: 310
 Circulate: Yes, 65
 TOC: Surface
 Hole Size: 12 1/4

Production Casing

Size: 5 1/2
 Wt., Grd.: 15.5# J055
 Depth: 6,300
 Sxs Cmt: 1,525
 Circulate: DV, 95
 TOC: 352?
 Hole Size: 7 7/8
 DV Tool: 3,294

Perforations

6092-6102, 6105-07, 11-15, 41-45, 48-58



KB: 3,012
 DF: _____
 GL: 2,996
 Ini. Spud: 10/07/90
 Ini. Comp.: 10/90/90

History

10/20/90 Ini Comp: Perf 6092-6102, 6105-07, 11-15, 41-45, 48-58 (35 hls), tbg 5991, acid 1000 gls 15% HCl 70 BS, frac 22000 gls 30# XL 44k# 20/40 6k# 16/30 RC, flow, swab.
11/9/90 Clean Out: Tag 6123, CO 6257, tag 6200, CO 6257, pkr 6050, surge, pmp blkd w/BS, pkr 6000, surge, tag 6217, CO 6257.
1/17/91 Failure: Tag 6197, R&R pmp.
NOTE: TBG & ROD DETAIL IS OLD!

Geology - Tops

Delaware Sand 2,093
 Bone Spring 6,207

PBTD: 6,257
 TD: 6,300

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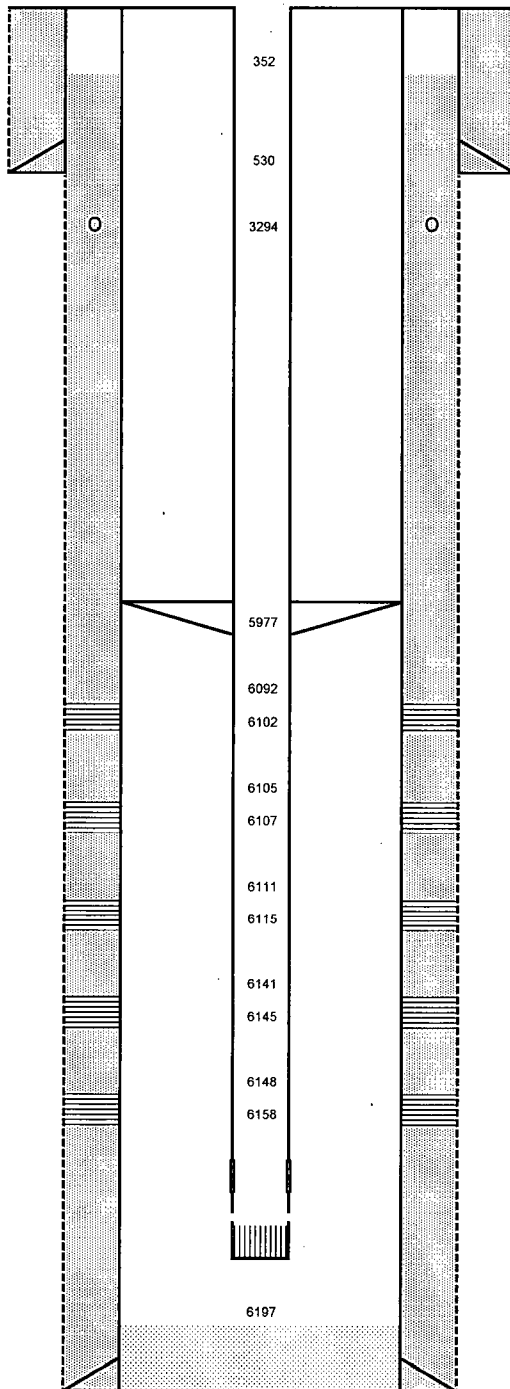
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Delaware Sand 2,093
 Bone Spring 6,207

Tubing Detail - 8/99!

206 Jts 2 7/8" Tubing
 TAC @ 5,977'
 6 Jts 2 7/8" Tubing
 Seat Nipple @ ~6,163'
 Perforated Sub
 Bull Plug Mud Joint

Rod Detail - 8/99!

76 1" Rods
 160 7/8" Rods
 9 1" Rods
 2.5 - 1.25 RHBC 14-4-50

PBTD: 6,257
 TD: 6,300