Submit I Copy To Appropriate District Office	State of New Mo		Form C-103			
District 1 - (575) 393-6161	District 1 – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240		Revised August 1, 2011 WELL API NO.			
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 <sup>1</sup> / <sub>3</sub>			30-015-37696			
811 S. First St., Artesia, NM 88210	OIL CONSERVATION	I DIVISION	5. Indicate Type of Lease			
<u>District III</u> – (505) 334-6178 1	1220 South St. Fra	ncis Dr.	STATE S FEE			
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> - (505) 476-3460;	Santa Fe, NM 8	7505	6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM	131011111111111111111111111111111111111					
87505 ALDIDRY NOTY	OFG AND DEPONTS ON WELL		7. 1			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Sedona			
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other			8. Well Number I			
2. Name of Operator	9. OGRID Number					
LRE Opera	281994					
3. Address of Operator			10. Pool name or Wildcat			
1111 Bagby Street Suite 4600, Houston, TX 77002			Artesia; Glorieta Yeso			
4. Well Location  Unit Letter P: 604 feet from the South line and 990 feet from the East line						
Section 21	Township 17S	Range 28E	NMPM Eddy County			
Section 21	11. Elevation (Show whether DR		· · · · · · · · · · · · · · · · · · ·			
	3622' GL	i, AAD, AT, OA, etc.				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF IN	TENTION TO:	SUB	SEQUENT REPORT OF:			
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING						
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR				
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	<u> </u>			
DOWNHOLE COMMINGLE		,				
:						
OTHER: Flaring Gas	Í 🗵	OTHER:				
			d give pertinent dates, including estimated date			
		C. For Multiple Co.	mpletions: Attach wellbore diagram of			
proposed completion or reco	ompletion.	:				
		•				
Requesting to flare due to Force Mai	eure maintenance event affecting t	he Frontier's Empir	e Abo Gas Plant.			
Requesting to flare due to Force Majeure maintenance event affecting the Frontier's Empire Abo Gas Plant.  Estimated Volume – 6 MCFPD						
ч						
Estimated Time – 30 days (intermitti	ng)	,				
Verbal approval given by Randy Dade w/ OCD on Feb 26, 2014.						
	•					
; ,i						
;						
Spud Date:	Rig Release D	ate:				
\$						
I have been discounted by the control of the contro			and hall f			
I hereby certify that the information	above is true and complete to the c	est of my knowledg	ge and delier,			
$\mathcal{O}_{i}$ of $\mathcal{O}$	The state of the s	1				
SIGNATURE TITLE Production Supervisor DATE 02/27/2014						
Type or print page. Michael Bornett E mail address: schowatt@limerad/reserves com BUONE: 575 622 9424						
Type or print name Michael Barrett E-mail address: mbarrett@limerockresources.com PHONE: 575-623-8424  For State Use Only						
A()	$\Lambda$	TP 5 15	als land			
APPROVED BY:	TITLE DIS	of a Juplew	DATE 2/27/2014			
Conditions of Approval; (if any):		•	• •			
· •		i i				

\* See Attached COA's

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

#### State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Revised October 15, 2009
Submit one copy to appropriate

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

Form C-129

## APPEICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12 (See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

	(See Rule 19.13.16.12 (VIVIAC	and Rule 19.13.7.	JI MMAC)	_ ·			
		ı					
Α.	Applicant <u>LRE Operating, LLC</u>	1					
	whose address is 1111 Bagby Street, Suite	e address is					
	hereby requests an exception to Rule 19.15.1	8.12 for	0	days or until			
	, Yr,	for the following	described tank battery (or La	ACT):			
	Name of Lease Sedona State Battery	Name of Po	ool <u>Artesia; Glorieta Yeso</u>				
	Location of Battery: Unit Letter P	Section 21	Гоwnship <u>17S</u> Range <u>28</u>	BE			
	Number of wells producing into battery2		30-015-37696				
B.	Based upon oil production of <u>N/A</u>	barr	els per day, the estimated * v	olume			
	of gas to be flared is 6 N	ICF; Value	N/A per	day.			
C.	Name and location of nearest gas gathering f	acility:					
,	Frontier's Empire Abo Gas Plant ("I	Empire Abo")		-			
D.	Distance N/A Estimated c	ost of connection	n <u>N/A</u>				
E.	This exception is requested for the following	reasons:					
•	Requesting to flare gas due Force Majeure		,				
	Empire Gas Plant.						
			i				
OPERATOR		OIL CONSERV	ATION DIVISION				
I hereby certify the Division have been	nat the rules and regulations of the Oil Conservation on complied with and that the information given above ete to the feet of my knowledge and belief.		Mar 30, 2014				
Signature	h Jel Basser	By AU	ride				
Printed Name & Title Michael Barrett - Production Supervisor		Title 0157	P. Supervision				
E-mail		Date 2/27	bory				
	rett@limerockresources.com		/;				
Date 02/27/2	014 Telephone No. 575-623-8424		:				

A See Attached COA;

<sup>\*</sup> Gas-Oil ratio test may be required to verify estimated gas volume.

### NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

#### CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <a href="http://www.gacc.nifc.gov/swcc">http://www.gacc.nifc.gov/swcc</a> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here 3/3 acle

# State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

John Bemis
Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey
Division Director
Oil Conservation Division



March 19, 2013

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

#### Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <a href="https://www.nmforestry.com">www.nmforestry.com</a> for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth within 30 feet of each structure. Single trees and shrubs may be retained if they are well spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for any vegetation near structures.
- Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: <a href="http://activefiremaps.fs.fed.us/current.php">http://activefiremaps.fs.fed.us/current.php</a>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.