BI SUNDRY Do not use thi	UNITED STATES PARTMENT OF THE INT UREAU OF LAND MANAGE NOTICES AND REPORT is form for proposals to dr.	MENT S ON WELLS ill or to re-enter an	5	OMB N	APPROVED O. 1004-0135 July 31, 2010
abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Gas Well G Other			8	8. Well Name and No. BURNETT 33	
2. Name of Operator BURNETT OIL CO., INC. Contact: E-Mail: Igarvis@burnettoil.com			9	 9. API Well No. 30-015-42060 10. Field and Pool, or Exploratory WOLFCAMP REEF 	
3a. Address BURNETT PLAZA - STUITE 1500 801 CHERRY STREEP: UNIFOBERS/ 0326 FORT WORTH, TX 76102			76102		
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)			1. County or Parish,	and State
Sec 33 T17S R31E 360FNL 2	050FWL			EDDY COUNTY	
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF N	OTICE, REP	ORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
 Notice of Intent Subsequent Report Final Abandonment Notice 	 Acidize Alter Casing Casing Repair Change Plans 	 Deepen Fracture Treat New Construction 	Reclamation	e	 Water Shut-Off Well Integrity Other Change to Original J
 Describe Proposed or Completed Op If the proposal is to deepen directional 	Convert to Injection eration (clearly state all pertinent d ally or recomplete horizontally, giv	e subsurface locations and measur	date of any proped and true vertic	osed work and approx al depths of all pertin	ent markers and zones.
13. Describe Proposed or Completed Opt If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for f Burnett Oil is requesting a cha need to add a 30'x30' stinger to We are in the process of build	Convert to Injection eration (clearly state all pertinent d ally or recomplete horizontally, giv rk will be performed or provide the operations. If the operation result bandonment Notices shall be filed of inal inspection.) ange to the original APD. Due to the well pad on the South ing this location and spuddir	Plug Back etails, including estimated starting e subsurface locations and measur Bond No. on file with BLM/BIA. s in a multiple completion or recor- only after all requirements, includin e to the configuration of the side of the location. ng the well next week. See	Water Disp date of any prop ed and true vertic Required subset npletion in a new ng reclamation, h	oosal osed work and approval depths of all pertin uner reports shall be interval, a Form 316 ave been completed,	timate duration thereof. tent markers and zones. filed within 30 days 0-4 shall be filed once and the operator has
13. Describe Proposed or Completed Op If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed. Final At determined that the site is ready for finance Burnett Oil is requesting a char need to add a 30'x30' stinger finance	Convert to Injection eration (clearly state all pertinent du ally or recomplete horizontally, giv rk will be performed or provide the operations. If the operation result bandonment Notices shall be filed of inal inspection.) ange to the original APD. Due to the well pad on the South ling this location and spuddir Indradahal 2 (19)	Plug Back etails, including estimated starting e subsurface locations and measur Bond No. on file with BLM/BIA. s in a multiple completion or recor- only after all requirements, includin e to the configuration of the side of the location. ng the well next week. See	Water Disp date of any prop ed and true vertic Required subset npletion in a new ng reclamation, h rig, we attached	boosal boosed work and approv- al depths of all pertin guent reports shall be interval, a Form 316 ave been completed, . REC FEI	timate duration thereof. ent markers and zones. filed within 30 days 0-4 shall be filed once and the operator has
13. Describe Proposed or Completed Opt If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for f Burnett Oil is requesting a cha need to add a 30'x30' stinger to We are in the process of build	Convert to Injection eration (clearly state all pertinent d ally or recomplete horizontally, giv rk will be performed or provide the loperations. If the operation result bandonment Notices shall be filed of inal inspection.) ange to the original APD. Du- to the well pad on the South ing this location and spuddir Mdradahal 2 (19)	Plug Back etails, including estimated starting e subsurface locations and measur Bond No. on file with BLM/BLA s in a multiple completion or recor- only after all requirements, includin e to the configuration of the side of the location. ng the well next week. See 4	Water Disp date of any propied and true vertic Required subset npletion in a new ng reclamation, h rig, we attached	poosal poosal poosal depths of all perting quent reports shall be interval, a Form 316 ave been completed, a FEI NMOC	cimate duration thereof. ent markers and zones. filed within 30 days 0-4 shall be filed once and the operator has CEIVED B 2 5 2014
 13. Describe Proposed or Completed Opt If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for final Burnett Oil is requesting a char need to add a 30'x30' stinger to We are in the process of build survey diagram. OK with Surface. MU COAs applies. 	Convert to Injection eration (clearly state all pertinent d ally or recomplete horizontally, giv tw will be performed or provide the loperations. If the operation result bandonment Notices shall be filed of inal inspection.) ange to the original APD. Due to the well pad on the South ing this location and spuddir Indradahal 2 (19)14 Indradahal 2 (19)14 Intrue and correct. Electronic Submission #235 For BURNETT Committed to AFMSS for p	Plug Back etails, including estimated starting e subsurface locations and measur Bond No. on file with BLM/BIA. s in a multiple completion or recor- only after all requirements, includin e to the configuration of the side of the location. Ing the well next week. See 4 ACCEPTED for reconstruction NMOCD 1 5870 verified by the BLM Well OIL CO., I/IC., sent to the Ca processing by JERRY BLAKL	Water Disp date of any propied and true vertic Required subset npletion in a new ng reclamation, h rig, we attached	oosal osed work and approv al depths of all pertin quent reports shall be interval, a Form 316 ave been completed, FEI NMOC	cimate duration thereof. ent markers and zones. filed within 30 days 0-4 shall be filed once and the operator has CEIVED B 2 5 2014
 13. Describe Proposed or Completed Optil f the proposal is to deepen directionant Attach the Bond under which the wonfollowing completion of the involved testing has been completed. Final Attact the site is ready for family that the site is ready for family and the are in the process of build survey diagram. OK WITH Surface. MU COAs applies. 14. Thereby certify that the foregoing is 	Convert to Injection eration (clearly state all pertinent d ally or recomplete horizontally, giv rk will be performed or provide the loperations. If the operation result bandonment Notices shall be filed of inal inspection.) ange to the original APD. Due to the well pad on the South ing this location and spuddir Indradahal 2 (19)14 Indradahal 2 (19)14	Plug Back etails, including estimated starting e subsurface locations and measur Bond No. on file with BLM/BIA. s in a multiple completion or recor- only after all requirements, includin e to the configuration of the side of the location. Ing the well next week. See 4 ACCEPTED for reconstruction NMOCD 1 5870 verified by the BLM Well OIL CO., I/IC., sent to the Ca processing by JERRY BLAKL	Water Disp date of any propied and true vertic Required subset mpletion in a new ing reclamation, h rig, we attached	oosal osed work and approv al depths of all pertin quent reports shall be interval, a Form 316 ave been completed, FEI NMOC	cimate duration thereof. ent markers and zones. filed within 30 days 0-4 shall be filed once and the operator has CEIVED B 2 5 2014
 13. Describe Proposed or Completed Optil I the proposal is to deepen directiona Attach the Bond under which the worfollowing completion of the involved testing has been completed. Final Attach the site is ready for family that the site is ready for family and the area in the process of build survey diagram. OK WITH Surface. MU COAs applies. 14. Thereby certify that the foregoing is Name (Printed/Typed) LESLIE M 	Convert to Injection eration (clearly state all pertinent d ally or recomplete horizontally, giv fw will be performed or provide the operations. If the operation result bandonment Notices shall be filed of inal inspection.) ange to the original APD. Due to the well pad on the South ing this location and spuddir Indradahal 2 (19)11 true and correct. Electronic Submission #235 For BURNETT Committed to AFMSS for p GARVIS	Plug Back etails, including estimated starting e subsurface locations and measur Bond No. on file with BLM/BIA. s in a multiple completion or recor- only after all requirements, includin e to the configuration of the side of the location. ng the well next week. See 4 ACCEPTED for reconverse NMOCD 1 5870 verified by the BLM Well OIL CO., IIIC., sent to the Ca processing by JERRY BLAKL Title REGULA	Water Disp date of any prop- ed and true vertice Required subsec npletion in a new ng reclamation, h rig, we attached COID CS, W ^W 200 Information Spirlsbad EY on 02/19/20 ATORY COOF	posal osed work and approvident al depths of all pertin- interval, a Form 316 ave been completed, FEI NMOC	cimate duration thereof. ent markers and zones. filed within 30 days 0-4 shall be filed once and the operator has CEIVED B 2 5 2014
 13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for final Burnett Oil is requesting a char need to add a 30'x30' stinger the We are in the process of build survey diagram. OK WITH Surface. MU COAs applies. 14. Thereby certify that the foregoing is Name (Printed/Typed) LESLIE M 	Convert to Injection eration (clearly state all pertinent d ally or recomplete horizontally, giv tw will be performed or provide the hoperations. If the operation result bandonment Notices shall be filed of inal inspection.) ange to the original APD. Due to the well pad on the South ing this location and spuddir Indradahal 2 (19)11 Indradahal 2 (19)11 Indradahal 2 (19)11 Indradahal 2 (19)11 Intrue and correct. Electronic Submission #235 For BURNETT Committed to AFMSS for p GARVIS Submission) THIS SPACE FOR Intrue and correct of this notice does not	Plug Back etails, including estimated starting e subsurface locations and measur Bond No. on file with BLM/BIA. So in a multiple completion or recor- only after all requirements, includin e to the configuration of the side of the location. ng the well next week. See 4 ACCEPTED for reconnection NMOCD Start of the Start of the Calor Start of the REGULA Date 02/19/20 FEDERAL OR STATE C Title MM	Water Disp date of any prop- ed and true vertice Required subsec npletion in a new ng reclamation, h rig, we attached COID CS, W ^W 200 Information Spirlsbad EY on 02/19/20 ATORY COOF	posal osed work and approvident al depths of all pertin- interval, a Form 316 ave been completed, FEI NMOC	cimate duration thereof. ent markers and zones. filed within 30 days 0-4 shall be filed once and the operator has CEIVED B 2 5 2014

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

