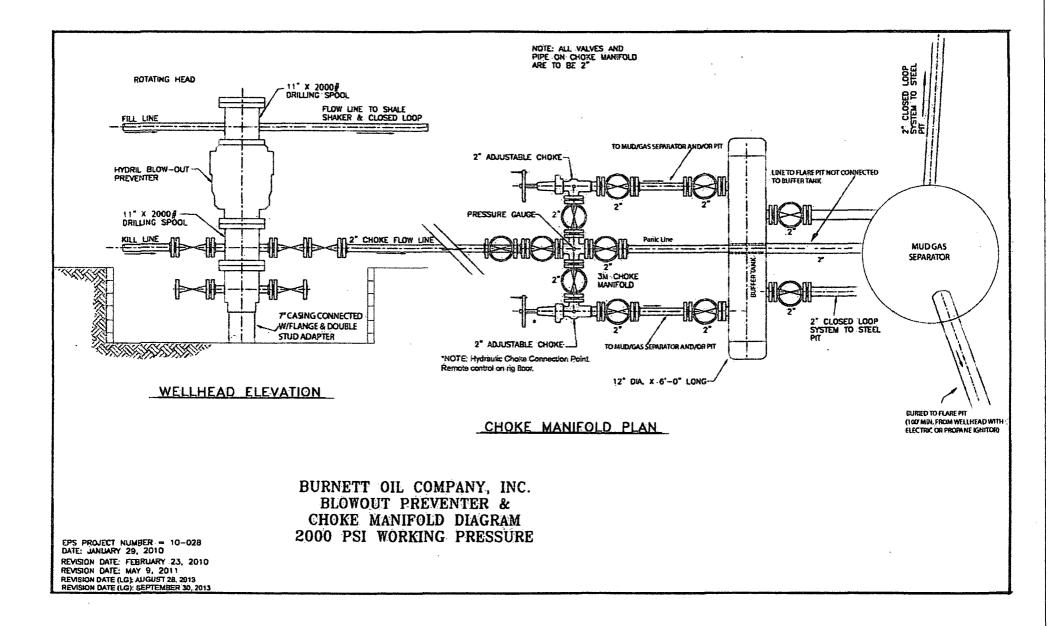
1.		UNITED STATES EPARTMENT OF THE INT UREAU OF LAND MANAGE		CD Artesia	OMB N Expires	APPROVED 10. 1004-0135 1919 31, 2010
SUNDRY NOTICES AND REPORTS ON WELLS				5. Lease Serial No. NMNM074939		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name	
<u>, , , , , , , , , , , , , , , , , , , </u>	SUBMIT IN TRI	PLICATE - Other instruction	ons on reverse side.	<u></u>	7. If Unit or CA/Agre	ement, Name and/or No
	Gas Well 🚺 Otl				8. Well Name and No GISSLER B 34	
2. Name of Operator BURNETT OIL CO., INC. E-Mail: Igarvis@burnettoil.com					9. API Well No. 30-015-33517	
3a. Address BURNETT PLAZA - SUITE 1500 801 CHERRY STREE FORT WORTH, TX 76102 3b. Phone No. (include area code) TPHUNITFORPESH, 632676102					10. Field and Pool, or Exploratory CEDAR LAKE GLORIETA YESO	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State	
Sec 14 T17S R30E 1650FNL 330FWL					EDDY COUNTY COUNTY, NM	
	<u>,</u>					
1:	2. СЙ́ЕСК АРРІ	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF N	NOTICE, RI	EPORT, OR OTHE	R DATA
TYPE OF SU	UBMISSION	TYPE OF ACTION				
🔀 Notice of I	ntent		Deepen		ion (Start/Resume)	UWater Shut-Of
🗖 Subsequent	t Report	Alter Casing	□ Fracture Treat	C Reclam		Well Integrity
	ndonment Notice	□ Casing Repair Change Plans	New Construction	Recomp	arily Abandon	Site Facility Diag
🖸 Final Adam	donment Notice	Convert to Injection	 Plug and Abandon Plug Back Water 			m/Security_Plán
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** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **



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Gissler B 34 30-015-33517 Burnet Oil Co. February 19, 2014 Conditions of Approval

- 1. Work to be complete within 180 days.
- 2. Surface disturbance beyond the existing pad requires prior approval.
- 3. Closed loop system to be used.
- 4. H2S monitoring equipment should be onsite for personnel protection from surrounding oil operations. Operator should not encounter H2S while deepening.
- 5. BOP to be tested to 2000 psi based on BHP expected.
- 6. Variance for stand-off of less than 0.422" is approved due to NMOCD classifying the formations in this area as the Yeso group.
- 7. Cement on liner shall tie back to liner top, if this is not achieved contact appropriate BLM office. When plugged, cement plug will be required across this tie back and across squeezed perforations.
- 8. Test casing as per Onshore Order 2.III.B.1.h.
- 9. Subsequent sundry detailing work and current well test data are to be submitted when work is complete.

JAM 021914