Submit I Copy To Appropriate District Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Reso	Revised August 1, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283	OIL CONSERVATION DIVIS	•
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	STATE / FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	•	, or state on a state bear 1 to
SUNDRY NOT	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK ' JICATION FOR PERMIT" (FORM C-101) FOR SUCH	Washington 33 State 56 Battery
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well Other	8. Well Number
2. Name of Operator	Gas well - Other	9. OGRID Number
Apache Corporation	(1) 1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1	873
3. Address of Operator 303 Veterans Airpark Lane, Suite 3	3000 Midland TX 79705	10. Pool name or Wildcat Yeso (96830)
4. Well Location		1 630 (00000).
	: 1550feet from the _South lin	e and 2130 feet from the West line
Section 33	Township 17S Range 28E	NMPM County Eddy
	11. Elevation (Show whether DR, RKB, R	', GR, etc.)
		DESCRIPTION STREET, AND ADDRESS OF THE ADDRESS OF T
12. Check	Appropriate Box to Indicate Nature of	Notice, Report or Other Data
	NTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK  TEMPORARILY ABANDON	_	DIAL WORK ☐ ALTERING CASING ☐ ☐ ENCE DRILLING OPNS.☐ P AND A ☐
TEMPORARILY ABANDON L PULL OR ALTER CASING	·	ENCE DRILLING OPNS. □ P AND A □ □  S/CEMENT JOB □
DOWNHOLE COMMINGLE		· –
OTHER: Flare Gas	✓ OTHER	
		details, and give pertinent dates, including estimated date
or starting any proposed v		ultiple Completions: Attach wellbore diagram of
1 1,,-		
· · · · · · · · · · · · · · · · · · ·		
Apache is requesting permission will be measured prior to flaring.	ito temporarily flare the Washington 33 State v The API# for each well are as follows:	vells listed below. Intermittent flaring will occur and gas
	·	The control of past 1 ( past past
: :- !		RECEIVED
30-015-40116 Washington 33 S		FEB <b>2 7</b> 2014
30-015-41706 Washington 33 5 30-015-41680 Washington 33 5		FED Z Z Z
30-015-41681 Washington 33 S		
. 9	olale #00	NMOCD ARTESIA
	oldie #00	NMOCD ARTESIA
		NMOCD ARTESIA
Spud Date:	Rig Release Date:	NMOCD ARTESIA
		NMOCD ARTESIA
Spud Date:		
Spud Date:	Rig Release Date:	
Spud Date:	Rig Release Date:	knowledge and belief.
Spud Date:  I hereby certify that the information SIGNATURE  Type or print name Fatima Vasque	Rig Release Date:  on above is true and complete to the best of my  TITLE Regulatory Ana	knowledge and belief.  lyst II DATE 02/13/2014
Spud Date:  I hereby certify that the information  SIGNATURE	Rig Release Date:  on above is true and complete to the best of my  TITLE Regulatory Ana	knowledge and belief.  lyst II DATE 02/13/2014
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Spud Date:  I hereby certify that the information SIGNATURE  Type or print name Fatima Vasque For State Use Only	Rig Release Date:  on above is true and complete to the best of my  TITLE Regulatory Ana	knowledge and belief.  lyst II DATE 02/13/2014  Vasquez@apachecorp.com PHONE: (432) 818-1015
Spud Date:  I hereby certify that the information SIGNATURE  Type or print name Fatima Vasque For State Use Only  APPROVED BY: Conditions of Approval (if any):	Rig Release Date:  on above is true and complete to the best of my  TITLE Regulatory Ana  Dec E-mail address: Fatima	knowledge and belief.  lyst II DATE 02/13/2014  Vasquez@apachecorp.com PHONE: (432) 818-1015
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District 1
1625 N. French Dr., Hobbs, NM 88240
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District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

#### State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

## APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

	; (See Rule 19.13.18.12 NMAC	and Rule 19.15	.7.37 NMAC)	<u> </u>		<del></del>
Α.	Applicant Apache Corporation  whose address is 1945 Bluestem Road, Artesia, NM 88210					
•	hereby requests an exception to Rule 19.15.1			90	days or until	
	, Yr,	for the followi	ng'described	tank battery	(or LACT):	
	Name of Lease Washington 33 ST 56 Ba					
1	Location of Battery: Unit Letter K					
	Number of wells producing into battery		4			
В.	Based upon oil production of	) ba	rrels per day	, the estimate	ed * volume	
	of gas to be flared is	MCF; Value _			per day.	
C,	Name and location of nearest gas gathering to Artesia DCP Gas Plant	acility:				
D.	DistanceEstimated c	ost of connecti	on			
E.	This exception is requested for the following	reasons: DCF	curtails th	neir gas du	e to	
	repairs or plant problems.				RECEIVE	
					FEB 2	<b>7</b> 2014
			1		NMOCD	ARTES
	3					
Division have b	that the rules and regulations of the Oil Conservation een complied with and that the information given above plete to the best of my knowledge and belief.	OIL CONSE Approved Ui		<b>1</b> 1.	2014	·
Signature		By A	2 60	ما		
Printed Nam & Title	e Fatima Vasquez - Regulatory Analyst II	Title 218	P	Spe	wisdl	
E-mail Addr	Fatima.Vasquez@apachecorp.com	Date _	1/1/19	<u>'</u>		
Date 02/13	7/2014 Telephone No. (432) 818-1015		·			

\* Gas-Oil ratio test may be required to verify estimated gas volume.

> Soo Attached ODA

### NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

#### CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <a href="http://www.gacc.nifc.gov/swcc">http://www.gacc.nifc.gov/swcc</a> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

70000

Your initials here

/ /

# State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

John Bemis
Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

Jami Bailey
Division Director
Oil Conservation Division



March 19, 2013

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

#### Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <a href="https://www.nmforestry.com">www.nmforestry.com</a> for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth
  within 30 feet of each structure. Single trees and shrubs may be retained if they are well
  spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for
  any vegetation near structures.
- · Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: <a href="http://activefiremaps.fs.fed.us/current.php">http://activefiremaps.fs.fed.us/current.php</a>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.