Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Expires:	July 31, 2010
					5. Lease Serial No. NMNM14124	
					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agre	ement, Name and/or No.
Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. MARQUARDT 1 FEDERAL 13	
Name of Operator Contact: DEYSI FAVELA CIMAREX ENERGY COMPANY OF CO-Mail: dfavela@cimarex.com					9. API Well No. 30-015-37382-00-X1	
3a. Address 600 NORTH MARIENFELD S' MIDLAND, TX 79701	(include area code) 10. Field and Pool, or Exploratory BLACK RIVER					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State	
Sec 1 T25S R26E SWSE 150FSL 1650FEL				EDDY COUNTY, NM		
12. CHECK APPE	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF N	IOTICE, RE	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	ISSION TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	□ Dee	pen	☐ Producti	on (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Frac	cture Treat	□ Reclama	ntion	□ Well Integrity
. Subsequent Report	☐ Casing Repair	□ Nev	v Construction	□ Recomplete		Other
■ Final Abandonment Notice	Change Plans	□ Plug and Abandon		□ Temporarily Abandon		Drilling Operations
	☐ Convert to Injection	Plug	□ Plug Back		risposal	
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 11/03/13 Spud Well TD 17 1/2" Surface Hole @ 460' 11/04/13 Ran 13 3/8" 48#, J-55 ST&C to 460'. Mix & Pump 500 sxs of class C cmt, 14.8 ppg, 1.34 yld. Circ 122 sxs of cmt to surface. WOC 24+ hrs. 11/05/13 Test csg to 1500 psi for 30 Min. Ok. 11/06/13 TD 12 1/4" Hole @ 1970'. 11/07/13 Ran 9 5/8" 40#, J-55 LT&C casing to 1970'. Mix & Pump Lead cmt: 430 sxs of Class C cmt. 12.9 ppg, 1.92 yld. Tail cmt: 150 sxs of Class C cmt, 14.8 ppg, 1.33 yld. Circ 164 sxs of cmt to surface. WOC 24+ hrs. 11/08/13 Test csg to 1500 psi for 30 mins. Ok 11/16/13 TD Well @ 11794'. 11/17/13 Ran 5 1/2" 17#, P-110 BT&C/LT&C Casing to 11794'. 11/17/13 Ran 5 1/2" 17#, P-110 BT&C/LT&C Casing to 11794'. 11/17/13 Ran 5 1/2" 17#, P-110 BT&C/LT&C Casing to 11794'.						
Comm	# Electronic Submission For CIMAREX ENE hitted to AFMSS for proces	ERGY COMPA	NY OF CO, sent to NY DICKERSON o	the Carlsba n 01/30/2014	d (14JLD1846SE)	
Name (Printed/Typed) DEYSI FAVELA			Title DRILLIN	IG TECHNIC	JIAN	
Signature (Electronic S	Submission)		Date 01/03/20)14		
	THIS SPACE FO	OR FEDERA	L OR STATE O	OFFICE US		
Approved By ACCEPTED			JAMES A A			Date 02/15/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Additional data for EC transaction #230984 that would not fit on the form

32. Additional remarks, continued

11/18/13 Mix & Pump Lead cmt: 570 sxs of Class C cmt, 10.8 ppg, 3.66 yld. Tail cmt: 1415 sxs of Class H cmt, 14.2 ppg, 1.3 yld. Circ 190 sxs of cmt to surface. 11/19/13 Rig Release.