

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

5. Lease Serial No.
NMMN0543
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
891000303X
8. Well Name and No.
POKER LAKE UNIT 409H
9. API Well No.
30-015-41136-00-X1
10. Field and Pool, or Exploratory
POKER LAKE SW (DELAWARE)
11. County or Parish, and State
EDDY COUNTY, NM

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other
2. Name of Operator
BOPCO LP
Contact: WHITNEY MCKEE
E-Mail: wbmckee@basspet.com
- 3a. Address
MIDLAND, TX 79702
- 3b. Phone No. (include area code)
Ph: 432-683-2277
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 22 T24S R31E SWSW 700FSL 550FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

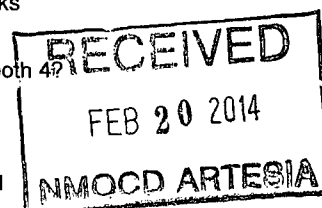
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/05/2013 ? SPUD.

11/07/2013 ? Drilled 17-1/2" hole to 1,014'. Ran 24 jts and 1 pup jt 13-3/8", 61#, J-55, BTC set at 1,014'. Lead - 500 sks Econocem C, followed by Tail - 350 sks of Halcem C. Circulated 249 sks to half tank. WOC 18 hrs.

11/08/2013 ? Test Cameron 13-5/8" MBS Wellhead to 500 psi. Test pipe rams and annular with both 4 1/2" and 4-1/2" DP, rams, related valves and choke manifold, dart valve, upper and lower kelly valves, TIW floor valve, rotary hose, stand pipe valves and mud lines back to mud pumps to 250 psi low/3,000 psi high. Test 13-3/8" casing to 2,163 psi. All good tests.

11/11/2013 ? Drilled 12-1/4" hole to 4,430'. Ran 98 jts of 9-5/8", 40#, N-80, LT&C, MU and landed

Accepted for record
JDS RECD 3/6/14

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #231360 verified by the BLM Well Information System
For BOPCO LP, sent to the Carlsbad
Committed to AFMSS for processing by JOHNNY DICKERSON on 01/31/2014 (14JLD1868SE)

Name (Printed/Typed) JEREMY BRADEN

Title DRILLING ENGINEER

Signature (Electronic Submission)

Date 01/08/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USEApproved By **ACCEPTED**JAMES A AMOS
Title SUPERVISOR EPS

Date 02/15/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #231360 that would not fit on the form

32. Additional remarks, continued

mandrel in Cameron Mult-Bowl Wellhead set at 4,425'. Lead - 1,200 sks Econocem HCL, followed by Tail - 300 sks Halcem. Circulated 403 sks to surface. Full returns throughout job. Packed seals to 6,500 psi and test hanger mandrel void to 5,000 psi. Test 9-5/8" casing to 3,000 psi. All good tests. WOC 18 hrs.

11/18/2013 ? Drilled 8-3/4" hole to 8,460'. Ran 205 jts 7", 26#, N-80, LTC set at 8,177', MU and landed mandrel in Cameron Mult-Bowl Wellhead set at 8,444'. Float collar at 8,360' and DV tool set at 5,029'. Stage 1: Lead - 240 sks Tuned Light, followed by Tail - 130 sks Versacem H. Full returns throughout job. Drop DV opening dart and pressure up to 560 psi to open DV tool. Circulated 38 sks to surface. Stage 2: Lead - 90 sks Tuned Light, followed by Tail ? 100 sks Premium Plus C. Pressured up to 1,766 to close DV tool. Tool closed. Full returns throughout job. No cement was observed at surface. Test pack-off seal assembly with 3,000 psi. Good test WOC 18 hrs.

11/26/2013 ? Drilled 6-1/8" hole to a depth of 14,176' (8,208' TVD). Ran 100 jts 4-1/2", 11.6#, HCP-110, LTC, ran 12 jts 4-1/2", 11.6#, HCP-110, BTC and Weatherford completion system. Shoe @ 14,154' and TOL @ 8,337'.

11/27/2013 ? Drop 1.25" composite ball and land with 146 bbls pumped with full returns. Landed ball with 897 psi. Pressure up to 2,890 psi to set Weatherford liner hanger and zone isolation open hole packers. Slack off 60 Klbs to set and engage top slips and packer. Liner top packer fully set. Test 7" casing and liner packer to 1,500 psi. Good test. NU Cameron tubing head and test void with 5,000 psi and packed seal to 6,500 psi.

11/28/2013 ? Rig Released.