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	3160-5 ist 2007)

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Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010			
				5. Lease Serial No. NMNM117116				
			6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well Gas Well Other					8. Well Name and No. OWL DRAW 23 DM FED COM 2H			
2. Name of Operator Contact: JACKIE LATHAN MEWBOURNE OIL COMPANY E-Mail: jlathan@mewbourne.com					9. API Well No. 30-015-41629-00-X1			
3a. Address 3b. Phone No HOBBS, NM 88241 Fx: 575-397			(include area code) 3-5905 -6252		10. Field and Pool, or Exploratory HAY HOLLOW			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State				
Sec 14 T26S R27E SWSW 0370FSL 1055FWL 32.020872 N Lat, 104.095668 W Lon					EDDY COUNTY, NM			
12. CHECK APP	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF N	IOTICE, RE	EPORT, OR OTHE	R DA	ТА	
TYPE OF SUBMISSION		ACTION						
□ Notice of Intent		Deep Deep		-	on (Start/Resume)		Water Shut-Off	
Subsequent Report	Alter Casing	_	ture Treat		Reclamation Recomplete Femporarily Abandon Water Disposal		Well Integrity	
☐ Final Abandonment Notice	Casing Repair	—	Construction and Abandon				Other Drilling Operations	
	Convert to Injection							
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for 12/14/13 TD 8 3/4" hole. Ran Class C (60:40:0) w/additives Mixed @ 15.6#/g w/1.21 yd. I 3 BPM. Ran temp survey ind P.M. 12/16/13, tested csg to Chart & schematic attached. Bonds on file: NM1693 nation	rk will be performed or provide d operations. If the operation re- bandonment Notices shall be file final inspection.) 8015' of 7" 26# P110 BT& . Mixed @ 12.0 #/g w/2.12 Plug down @ 9:30 PM 12/ licating TOC @ 1900'. Te 1500# for 30 minutes, held	the Bond No. or sults in a multipl ed only after all r & C & LT&C c 2 yd. Tail w/30 14/13. Did no sted BOPE to I OK. Drilled	file with BLM/BIA e completion or reco equirements, includ sg. Cemented w 0 sks Class H w t circ cmt. Lift pr 3000# & Annula out with 6 1/8" bi	Required sub impletion in a n ing reclamation ith 550 sks E //additives. ressure @ 10 ar to 1500# it.	isequent reports shall be lew interval, a Form 310 a, have been completed, BJ Lite 655 @ At 3:30	e filed w 60-4 sha and the	vithin 30 days all be filed once	
Bonds on file: NM1693 nationwide & NMB000919								
14. I hereby certify that the foregoing i	Electronic Submission #	231428 verifie RNE OIL COM	i by the BLM Wel PANY, sent to the	l Information	System			
	nitted to AFMSS for proces	sing by JOHN	NY DICKERSON o	on 01/31/2014	•			
Name (Printed/Typed) JACKIE L			Title AUTHO	RIZED REP	RESENTATIVE			
Signature (Electronic	Submission)		Date 01/08/2	014	<u> </u>			
-	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	SE			
APProved By ACCEPT	ED		JAMES A TitleSUPERVIS				Date 02/15/2014	
Conditions of approval, if any, are attach certify that the applicant holds legal or ex which would entitle the applicant to cond	uitable title to those rights in the		Office Carlsbac	±				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	3 U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter wi	rson knowingly and thin its jurisdiction.	willfully to ma	ke to any department o	r agency	y of the United	

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<u>,</u> WELDING . BOP TESTING NIPPLE UP SERVICE • BOP LIFTS • TANDEM MUD AND GAS SEPARATORS WELDING SERVIC Pg. of Lovington, NM • 575-398-4540 Company: NEWBOURDE AL Date: 12/14 Invoice # Lalla37 Lesse: DULL DRAW 23 AM FOD CON 42 H Drilling Contractor: PHTTERSCA) 187 Drill Pipe Size 31/2 JF Plug Size & Type: 7 (up Tester 建造 Required BOP: Installed BOP *Appropriate Casing Valve Must Be Open During BOP Test * * Check Valve Must Be Open/Disabled To Test Kill Line Valves #26 Dart Valve #19 adaaha #2 Stand Pipe Valve Kelly/. #24 #4 Annular #15 Top Drive ർ 171 #22 #23 πŴ Pipe Rams #12 IBOP Valve #17 #18 Blind Rams #13 #88 Manual u Ø Mud Gauge IBOP. Valve Pump Valve **Pump Valve** #16 #20 #21 • • • #11 #10 #9 #7 ŝi - s #25 Pipe Rams #14 Super Choke Casing 国际网络 TEST # TEST LENGTH LOW PSI REMARKS HIGH PSI Sec. 3. 7. Park 8000 CH. 5 11 3000 2 · · 45 840015 1500 250 新品 2 ų 'n' ' 4 1. · •, The state of the second second 1 , đ - S. . . ÷. 2 -, i e - Har ÷۰ ب -٠ţ . 1

