

Submit To: Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources <u>AMENDED</u> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008											
1. WELL API NO. 30-015-34683																
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																
3. State Oil & Gas Lease No.																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name OXY PESO												
				6. Well Number: #1 SWD												
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER RE-ENTER				<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED FEB 27 2014 NMOCD ARTESIA </div>												
8. Name of Operator: LIME ROCK RESOURCES II-A, L.P.				9. OGRID: 277558												
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401				11. Pool name or Wildcat Abo, Wolfcamp, Cisco (97967)												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	F	24	18-S	27-E		1660	North	1850	West	Eddy						
BH:																
13. Date Re-Enter 10/11/12	14. Date T.D. Reached 10/17/12	15. Date Drilling Rig Released 10/23/12		16. Date Completed (Ready to Produce) 10/23/12 - SWD		17. Elevations (DF and RKB, RT, GR, etc.): 3579' GR										
18. Total Measured Depth of Well 9367'		19. Plug Back Measured Depth 9038'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Induction, Density/Neutron										
22. Producing Interval(s), of this completion - Top, Bottom, Name 6690'-6700' & Open Hole: 7290'-9038'									SWD-1338							
23. CASING RECORD (Report all strings set in well)																
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED											
*13-3/8"	48#	427'	17-1/2"	450 sx	0'											
*9-5/8"	36#	2502'	12-1/4"	950 sx	0'											
7"	26# L-80	7290'	8-3/4"	185 sx H	0'											
*Existing Csg Before Re-Entry				+ 200 sx H												
24. LINER RECORD						25. TUBING RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET									
					4-1/2"	6650'	6650'									
26. Perforation record (interval, size, and number) 6690'-6700', 40 holes Open Hole: 7290'-9038'				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>9348'</td> <td>Pumped 85 sx "H" cmt. Pulled 5 stds & circ twice.</td> </tr> <tr> <td>6690'-6700' Open Hole: 7290'-9038'</td> <td>4000 gal 15% HCL @ 8870'</td> </tr> </table>							DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9348'	Pumped 85 sx "H" cmt. Pulled 5 stds & circ twice.	6690'-6700' Open Hole: 7290'-9038'	4000 gal 15% HCL @ 8870'
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED															
9348'	Pumped 85 sx "H" cmt. Pulled 5 stds & circ twice.															
6690'-6700' Open Hole: 7290'-9038'	4000 gal 15% HCL @ 8870'															
28. PRODUCTION																
Date First Production 2/4/13 - SWD		Production Method (Flowing, gas lift, pumping - Size and type pump) SWD				Well Status (Prod. or Shut-in) SWD										
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio									
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold							30. Test Witnessed By: Jerry Smith									
31. List Attachments																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																
Latitude _____ Longitude _____ NAD 1927 1983																
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature		Printed Name		Title: Petroleum Engineer		Date: 2/26/14										
E-mail Address: mike@pippinllc.com																

OXY PESO #1 SWD -- Re-Entered Well For SWD

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

No. 4, from.....to.....

No. 2, from.....to.....feet.....

From	To	Thickness In Feet	Lithology
			- On File -



part of **Archer**

Company: Lime Rock Resources
 Address: 1111 Bagby Street, Ste 4800
 Houston, TX 77002
 Telephone: 713-292-9510 x 538
 Representative: BRAD TATE
 Representative Phone: 5754411986

Gray Wireline
 6000 Western Place, Ste. 375
 Ft. Worth, TX 76107

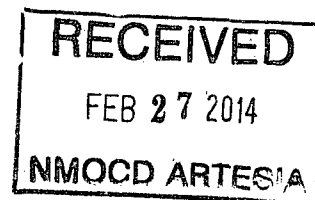
No. T-A78-ECE-0AF2

Date Job Completed: 10/21/2012

Invoice Type: EPL
 Location Type: Drilling Rig
 District: 1-Permian:11-Denver City TX
 Unit Number: 25
 Well Name: OXY PESO #1 SWD
 Well Type: ON
 Field Name: PESO
 State-County/Parish: NM, EDDY
 Well Legal:

JOB LOG

Category	Start	End	Total Hours	Comments
Travel Time	10/21/2012 10:00 AM	10/21/2012 12:00 PM	2.0	DENVER CITY YARD TO PESO #1
Standby	10/21/2012 12:00 PM	10/21/2012 07:00 PM	7.0	WAITING TO LAY DOWN PIPE
Rig Up/Down	10/21/2012 07:00 PM	10/21/2012 07:30 PM	0.50	RIG UP WIRELINE
Going Down Hole	10/21/2012 08:00 PM	10/21/2012 08:25 PM	0.42	RIH W/ GAMMA RAY
Gamma Ray	10/21/2012 08:25 PM	10/21/2012 09:15 PM	0.83	RUNNING GAMMA RAY FROM 7300' TO 5000'
Coming Out of Hole	10/21/2012 09:15 PM	10/21/2012 10:00 PM	0.75	POOH W/ GAMMA RAY/CCL
Going Down Hole	10/21/2012 10:30 PM	10/21/2012 10:50 PM	0.33	RIH W 4 1/2 GUN
Perf	10/21/2012 10:50 PM	10/21/2012 10:55 PM	0.8	PERF @6690-6700
Coming Out of Hole	10/21/2012 10:55 PM	10/21/2012 11:10 PM	0.25	POOH W/ GUN AND LAY DOWN
Going Down Hole	10/21/2012 11:15 PM	10/21/2012 11:30 PM	0.25	RIH W GAUGE RING AND JUNK BASKET TO 6700'
Coming Out of Hole	10/21/2012 11:30 PM	10/21/2012 11:45 PM	0.25	POOH W/ GAUGE RING AND JUNK BASKET
Going Down Hole	10/22/2012 12:30 AM	10/22/2012 01:30 AM	1.0	RIH W/ PACKER
Packer	10/22/2012 01:30 AM	10/22/2012 01:35 AM	0.8	SET PACKER @ 6650'
Coming Out of Hole	10/22/2012 01:40 AM	10/22/2012 02:00 AM	0.33	POOH W/ PACKER
Rig Up/Down	10/22/2012 02:00 AM	10/22/2012 02:30 AM	0.50	RIG DOWN WIRELINE
Travel Time	10/22/2012 03:00 AM	10/22/2012 05:00 AM	2.0	PESO #1 TO DENVER CITY TX



Lee Consulting, Inc.

P.O. Box 8280

Roswell, New Mexico 88202-8280

575-626-4292 Fax 575-624-2911

API Number: 30-015-34683

DAILY DRILLING REPORT

AFE Number: D12196

Date:	10/20/2012	Operator:	LRE Operating, LLC	Well Name:	Oxy-Peso #1 SWD
Field or Prospect:	Abo, WC, Cisco; SWD	County:	Eddy Co, NM	Contractor & Rig No.:	UDI Rig #45
Pres Depth:	9,368	Ftg:		Rot. Hrs.:	
				Avg. ROP:	
Present Operation:	TIH w/ Casing Scraper				
Last Casing (Size & Depth):	7" 26# L80 LTC @ 7290'	Shoe Test:	10.5# EMW	KB to GL:	15
Spud Date:	10/11/2012	Days from Spud:	9	Consultant:	Brad Tate 575-441-1966
Breakdown of Operations					
From	To	Hrs	Repair Hours for day:	Repair Hours for Job:	BHA Hours:
0600	0900	3.0	TIH to set plug		32.5
0900	1000	1.0	Circulate & strap 20 Jts DP		
1000	1100	1.0	Pick up 20 jts DP, TIH to 9348 ft		
1100	1230	1.5	Circulate and hold safety meeting w/ Baker Hughes		
1230	1400	1.5	Pump 85 sx "H" Neat cement, 15.6 wt, 1.18 yield, Displace w/ 97 bbls mud. Plug Down @ 1356 MST		
1400	1630	2.5	Pull 5 stds, circulate 2 bottoms up		
1630	1700	0.5	Pull 5 stds		
1700	1730	0.5	Circulate		
1730	1800	0.5	Pull 5 stds		
1800	1830	0.5	Circulate		
1830	1900	0.5	Pull 5 stds		
1900	1930	0.5	Circulate		
1930	2000	0.5	Pull 3 stds		
2000	2115	1.25	Circulate bottoms up @ 7173'		
2115	0000	2.75	Lay Down 15 jts DP		
0000	0215	2.25	TOOH		
0215	0245	0.5	Pick up Scraper & Subs on floor		
0245	0600	3.25	TIH 18 stds 1700 ft, PU Scraper & Subs, TIH		
			No Incidents, No Spills		
			H2S and BOP Drills each shift.		