Submit To Appropriate District Office Two Copies District I					State of New Mexico Energy, Minerals and Natural Resources								Form C-105 July 17, 2008							
1625 N. French Dr., Hobbs, NM 88240 District II					Energy, witherars and matural Resources								1. WELL API NO.							
1301 W. Grand Ave District III	M 88210		Oil Conservation Division							30-015-40027 2. Type of Lease										
1000 Rio Brazos Re	7410		1220 South St. Francis Dr.							2. Type of Lease STATE FEE FED/INDIAN										
<u>District IV</u> 1220 S. St. Francis	Dr., Santa	Fe, N	M 87505		Santa Fe, NM 87505								3. State Oil & Gas Lease No.							
		LE	TION (OR R	ECC	MPL	ETION RE	POF	RT AN	D	LOG									
4. Reason for fill	-											5. Lease Name or Unit Agreement Name STALEY STATE								
⊠ COMPLET	ION REF	PORT	Γ (Fill in	boxes #	tes #1 through #31 for State and Fee wells only)							6. Well Number: #18								
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion:											or									
		⊠ we	ORKOV	ER 🔲	DEEPI	ENING	□PLUGBAC		DIFFERI	ENT	T RESERV	OIR	or ⊠ other Payadd Workover							
8. Name of Opera												9. OGRID: 281994								
10. Address of O	perator: (c/o M	like Pippi	in LLC,	LC, 3104 N. Sullivan, Farmington, NM 87401							11. Pool name or Wildcat: Red Lake, Glorieta-Yeso NE (96836)								
12.Location	Unit Ltr		Section		Township		Range			Feet from		he	N/S Line	Feet from the			E/W Line		County	
Surface:	Н		30		17-S		28-E			2310			North	370		ightharpoonup	East		Eddy	
ВН:																				
13. Date Spudded 4/22/12	1 14. D 4/28/		.D. Reac	hed	15. I 4/29.		ling Rig Released			16. Date Complete WO: 3/3/14			(Ready to Proc				7. Elevations (DF and RKB, T, GR, etc.): 3602' GR			
18. Total Measured Depth of Well 5106'					19. Plug Back Measured Depth 5058'					0. V es	Was Directi	iona				Type Electric and Other Logs Run action, Density/Neutron				
	22. Producing Interval(s), of this completion - Top, Bottom, Name 3295'-3540'-Upper Yeso																			
23.							ING REC	ORI				ing				_				
CASING SI	ZE	-	WEIGH	ΓLB./F	<u>T. </u>		DEPTH SET	\dashv	Н	OL	E SIZE		CEMENTIN	G RE	CORD	+	AM	IOUNT	PULLED	
8-5/8"			24#	J-55			383'	12-1/4"			~~~	300 s		+	0,					
5-1/2"			17#	J-55			5106'			7-7/8"		330 sx 35/65 Poz			0'					
		<u> </u>				<u> </u>	D DECORD						+ 500			<u></u>				
SIZE	TOP			ВОТ	TOM	LINI	ER RECORD SACKS CEM				SIZ									
TOI L													7/8" 4751'							
26. Perforation												FR.	ACTURE, CE							
<u>Upper Yeso: 3295'-3540', 50-0.41</u>										3295'-3540'			AMOUNT AND KIND MATERIAL USED 2429 gals 7.5% HCL; fraced w/74,100# 16/30 & 16,440# 16/30 siber prop sand in 25# X-linked gel							
Existing Yeso Perfs: 3606'-4660', 15.						153 holes														
28. PRODI	UCTIO	ON							I				<u> </u>							
Date First Produc READY		roducti	luction Method (Flowing, gas lift, pumping - Size and type pump) ping)	Well Status (Prod. or Shut-in) Pumping									
Date of Test Hours Tested Within 30 days			ted	Choke Size			Prod'n For Test Period:		Oil - Bbl Ga			Gas	s - MCF	w 	ater - B	bl.	Gas - Oil		Dil Ratio	
Flow Tubing Press.	- 1		essure		Calculated 24- Hour Rate		Oil - Bbl.		Ga	Gas - MCF			Water - Bbl.	Oil Grav		vity - API - <i>(Corr.)</i>				
29. Disposition o	el, vente	vented, etc.)							30. Test Witnessed By:											
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold 31. List Attachments																				
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																				
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																				
Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																				
Signature	M	Pik	a fy	apis	7		Printed Name Mik	e Pip	pin		Title: P	etro	oleum Engin	eer	Da	ate:	3/3/1	4		
E-mail Addre	ss: mik	e@p	ippinll	c.com								1	REC	=17	/FI)				
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INSTRUCTIONS

STALEY STATE #18 - Payadd Workover

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss_	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers 500'	T. Devonian	T. Cliff House	T. Leadville				
T. Queen 1065'	T. Silurian	T. Menefee	T. Madison				
T. Grayburg 1490'	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 1801'	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta 3173'	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Yeso 3285'	T. Ellenburger_	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash_	T. Dakota					
T.Tubb 4712'	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T	T. Entrada					
T. Wolfcamp	T.	T. Wingate					
T. Penn	T.	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian					

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology		
			- On File -						
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			,						