

<div>Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505</div>		<div>State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505</div>		<div>Form C-105 Revised August 1, 2011</div>					
		1. WELL API NO. 30-015-40584		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No.		4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)					
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		6. Well Number: 7H		5. Lease Name or Unit Agreement Name Jasper 32 State Com					
8. Name of Operator Devon Energy Production Company, L.P.		9. OGRID 6137		6. Well Number: 7H					
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102		11. Pool name or Wildcat Winchester; Bone Spring		RECEIVED FEB 17 2014 NMOCD ARTESIA					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the N/S Line	Feet from the E/W Line	County	
Surface:	B	32	19S	29E		340	North	Eddy	
BH:	O	32	19S	29E		332	South	Eddy	
13. Date Spudded 10/20/13	14. Date T.D. Reached 11/5/13	15. Date Rig Released 11/8/13		16. Date Completed (Ready to Produce) 12/23/13		17. Elevations (DF and RKB, RT, GR, etc.) 3268' GL			
18. Total Measured Depth of Well 11334' MD, 6946.54' TVD		19. Plug Back Measured Depth 11,332'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Gamma Ray			
22. Producing Interval(s), of this completion - Top, Bottom, Name 7,054'-11,297', Bone Spring									
23. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13-3/8"	48#	343'		17-1/2"		357 sx Cl C; circ 75 bbl cmt			
9-5/8"	40#	3300'		12-1/4"		1255 sx Cl C; circ 3 bbl cmt			
5-1/2"	17#	11334'		8-3/4"		2191 sx Cl H; circ 10 bbl cmt			
24. LINER RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD				
					SIZE	DEPTH SET	PACKER SET		
					2-7/8" L-80	6691.6'			
26. Perforation record (interval, size, and number) 7,054' - 11,297', total 360 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 7,054'-11,297'					AMOUNT AND KIND MATERIAL USED Acidize and frac in 10 stages. See detailed summary attached.
28. PRODUCTION									
Date First Production 12/23/13		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing			
Date of Test 1/14/14	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 308	Gas - MCF 1540	Water - Bbl. 928	Gas - Oil Ratio 5000		
Flow Tubing Press. 320 psi	Casing Pressure 310 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By			
31. List Attachments Directional Survey, Logs									
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.									
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983									
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief									
Signature Megan Moravec		Printed Name Megan Moravec		Title Regulatory Compliance Analyst		Date 2/13/2014			
E-mail Address megan.moravec@dmv.com									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

[illegible]

OIL OR GAS SANDS OR ZONES

No. 1, from.....	N/A	to.....	N/A	No. 3, from.....	N/A	to.....	N/A
No. 2, from.....	N/A	to.....	N/A	No. 4, from.....	N/A	to.....	N/A

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology