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|---|---------------------------------|---|---|------------------|--|---|-------------------------|---|----------|-------------------------|
| Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 | | | | Form C-105 Revised August 1, 2011 1. WELL API NO. 30-015-40826 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. | | | | |
| WELL COMPLETION OR RECOMPLETION REPORT AND LOG | | | | | | | | | | |
| 4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) | | | | | | 5. Lease Name or Unit Agreement Name Harroun Trust 31 6. Well Number: 4H | | | | |
| 7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER | | | | | | <div style="border: 2px solid black; padding: 5px; width: fit-content; margin: auto;"> RECEIVED FEB 19 2014 MOOD ARTESIA </div> | | | | |
| 8. Name of Operator Devon Energy Production Company, L.P. | | | | | | | | | | 9. OGRID 6137 |
| 10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102 | | | | | | 11. Pool name or Wellbore Harroun Ranch; Delaware | | | | |
| 12. Location | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County |
| Surface: | 0 | 31 | 23S | 29E | | 334' | South | 1344' | East | Eddy |
| BH: | 0 | 30 | 23S | 29E | | 2306' | South | 2011' | East | Eddy |
| 13. Date Spudded 8/14/13 | 14. Date T.D. Reached 9/9/13 | | 15. Date Rig Released 9/12/13 | | | 16. Date Completed (Ready to Produce) 11/21/13 | | 17. Elevations (DF and RKB, RT, GR, etc.) 2958 GL | | |
| 18. Total Measured Depth of Well 13605' MD, 6408.3 TVD | | | 19. Plug Back Measured Depth 13580 | | | 20. Was Directional Survey Made? Yes | | 21. Type Electric and Other Logs Run No logs were run. | | |
| 22. Producing Interval(s), of this completion - Top, Bottom, Name 6530'-13552, Delaware | | | | | | | | | | |
| 23. CASING RECORD (Report all strings set in well) | | | | | | | | | | |
| CASING SIZE | | WEIGHT LB./FT. | | DEPTH SET | | HOLE SIZE | | CEMENTING RECORD | | AMOUNT PULLED |
| 13.375 | | 48 | | 453 | | 17.5 | | 1025 sx C; 250 sx H | | |
| 9.625 | | 40 | | 2750 | | 12.25 | | 370 sx C; 137 sx H | | |
| 5.5 | | 17 | | 13605 | | 8.75 | | 3091 sx H | | TOC @ 658 |
| 24. LINER RECORD | | | | | | | | | | |
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | 25. TUBING RECORD | | | | | |
| | | | | | SIZE | DEPTH SET | PACKER SET | | | |
| | | | | | 2.875 L-80 | | | | | |
| 26. Perforation record (interval, size, and number) 6530' - 13552, total 816 holes | | | | | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6530'-13552 Acidize and frac in 17 stages. See detailed summary attached. | | | | | |
| 28. PRODUCTION | | | | | | | | | | |
| Date First Production 11/21/13 | | Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing | | | | Well Status (<i>Prod. or Shut-in</i>) Producing | | | | |
| Date of Test 12/8/13 | Hours Tested 24 | Choke Size | Prod'n For Test Period | Oil - Bbl 344 | Gas - MCF 429 | Water - Bbl 1426 | Gas - Oil Ratio 1247 | | | |
| Flow Tubing Press. 0 psi | Casing Pressure 0 psi | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API - (<i>Corr.</i>) | | | | |
| 29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold | | | | | | 30. Test Witnessed By | | | | |
| 31. List Attachments Directional Survey, Logs | | | | | | | | | | |
| 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. | | | | | | | | | | |
| 33. If an on-site burial was used at the well, report the exact location of the on-site burial: | | | | | | | | | | |
| Latitude | | | | Longitude | | | | NAD 1927 1983 | | |
| I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief | | | | | | | | | | |
| Signature <i>Tami Shipley</i> | | Printed Name | | Tami Shipley | | Title | | Regulatory Compliance Analyst | | Date 2/17/2014 |
| E-mail Address | | tami.shipley@dvn.com | | | | | | | | |

