Submit To Appropriate District Office Two Copies					State of New Mexico							Form C-105							
District I 1 1625 N. French Dr., Hobbs, NM 88240					Energy, Minerals and Natural Resources						L	Revised August 1, 2011							
District II													1. WELL API NO.						
811 S. First St., Artesia, NM 88210 District III					Oil Conservation Division							30-015-40940 2. Type of Lease							
1000 Rio Brazos Rd., Aztec. NM 87410 District IV					1220 South St. Francis Dr.								STATE FEE FED/INDIAN						
1220 S. St. Francis		Santa Fe, NM 87505							Γ	3. State Oil & Gas Lease No. E0-4200									
WELL	RF	RECOMPLETION REPORT AND LOG						6											
4. Reason for fili										5. Lease Name or Unit Agreement Name									
☐ COMPLET	ION REP	ORT	(Fill in b	oxes #	es #1 through #31 for State and Fee wells only)							TIGGER 9 STATE 6. Well Number:							
C-144 CLOS	SURE AT	TACI	HMENT	(Fill losur	Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or osure report in accordance with 19.15.17.13.K NMAC)							#9	- }	RECEIVED					
7. Type of Comp	oletion:											MAR 07 2014					2014		
8. Name of Opera		<u> I WU</u>	IKKUVE	<u>к</u> <u> </u>	☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR							9. OGRID		1111000					
OXY USA WTP	LIMITE	PAR	TNERSI	HP	,							192463	1 15	NMOCD ARTESIA					
10. Address of O PO BOX 4294 HOUSTON, TX	•											11. Pool name or Wildcat ARTESIA; GLORIETA-YESO (O) – 96830							
12.Location	Unit Ltr	- 1	Section		Township		Range	Lot			Feet from the		N/S Line	Feet from the		E/W Line		County	
Surface:	К	- 1	9		17S	-	29E				420'	\dashv	S 620'			E		EDDY	
BH:							<u> </u>	<u> </u>										<u> </u>	
13. Date Spudded	d 14. D 01/21		D. Reach	ed	15. Date Rig Released 01/22/2014					16. Date Completed (02/17/2014			I (Ready to Produce)			7. Elevat RT. GR. 6		F and RKB, 44.7' GR	
18. Total Measur 5315'					19. Plug Back Measured Depth 5270'					20. Was Directiona YES						Type Electric and Other Logs Run IPLE COMBO			
22. Producing In					1 - Top, Bottom, Name				1 E3						E COMB				
4060' - 4198	PADD	OCK	& 426	<u> </u>				ODI	D (D		11	.:		-11)					
CASING SI	7F	· ·	VEIGHT	LB/E	CASING RECORD B./FT. DEPTH SET					HOLE SIZE			S SEL IN W	CORD	D AMOUNT PULLED				
8.625"		WEIGHT LB./F J55 24#							11"				210 sks		COKD	TO SURFACE			
5.1/2"		L80 17#			5315'			7 7/8"			-	800 sks			TO SURFACE				
ļ																			
						LINI	ER RECORD					25		PLIDI	NG REC	CORD			
SIZE	ТОР	ВО		OTTOM		SACKS CEMENT		SCREEN		v	25. SIZ			EPTH SE		PÄCK	ER SET		
												7/8"	$\overline{}$	249'			· · · · · · · · · · · · · · · · · · ·		
26. Perforation						' 5110'	5101' 5100'						ACTURE, CI						
5192' - 5196', 5178' - 5180', 5159' - 5161', 5 5127', 5114' - 5119', 4992' - 5002', 4937' -					- 4942', 4792' - 4800', 4739' - 4743',						<u>INTERVAL</u> – 5196'	·	AMOUNT AND KIND MATERIAL USED Fluid - 1,320,186gals water; 99,918 gals 12# linear gel; 188,496 12#						
4631' - 4633', 4529' - 4531', 4502' - 4505'					5', 4435' – 4438', 4356' – 4359', 4268' 60' – 4066'; 3 SPF (350 holes); 0.48"				700	,0	- 3170		crosslink gel; 13,000 gals 15% HCl. Sand - 183,780 lbs 40/70 brown sand; 191,860 lbs 30/50 brown sand; 357,700 lbs 16/30 brown SD						
EHD.					(30 130), 0.10														
28.								PRO	Jac	J C	TION								
I I					uction Method (Flowing, gas lift, pumping - Size and type pump) 1PING)	Well Status (Prod. or Shut-in) PROD.							
Date of Test Hou 03/05/2014 24				Choke Size		Prod'n For Test Period		Oil -	Oil – Bbl 58		Gas 0	as – MCF		Water - Bbl. 459		Gas - 0 0 SCF	Oil Ratio /BBL		
Flow T. L.		. n		 - -	aul (13	24	Oil BU		<u></u>		MCE		W. Bir	_1_	0 =		1		
Flow Tubing Casing Pressure Press. 150		ssure	Calculated 24- Hour Rate			Oil - Bbl.		Gas - MCF			Water - Bbl.		Oil Gravity - API - (Corr.) 39 deg API		rr.)				
29. Disposition of Gas (Sold, used for fuel, v FLARED, WITH INTENT TO BE SOLD L 31. List Attachments				l, veni LAT	vented, etc.) ATER ON.								30. Test Witnessed By						
						_													
32. If a temporar	y pit was	used a	it the wel	l, atta	ch a plat	with th	e location of the	temp	orary p	oit.									
33. If an on-site	burial was	used	at the we	ll, rep	ort the c	xact lo	cation of the on-	site bu	rial:				Longitude				K1 :	AD 1027 1002	
I hereby certi	ify that t	he in	formati	on s	hown o			forn	ı is tı	ие	and comp	lete		of my	knowle	edge an	d belie	AD 1927 1983 f	
Signature	1)M	M	100	Lt.	th		Name JENN	NIFE	R DU	JAI	RTE Title	RE	GULATOR	Y SF	PECIAL	LIST	Date 03	3/05/2014	
E-mail Addre	jen	nifer	duart	e@o	xy.cor	n <u> </u>					<u></u> -								

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen	T. Silurian	T. Menefee	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta 3887'	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock3965'	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry4330'	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	T	T. Entrada						
T. Wolfcamp	T	T. Wingate						
T. Penn	T	T. Chinle						
T. Cisco (Bough C)	T	T. Permian	OH OD CAS					

T. Cisco (Bough C)	T	T. Permian	
			OIL OR GAS
			SANDS OR ZONI
No. 1, from	to	No. 3, from	to
	to		
,		WATER SANDS	
Include data on rate of wa	ter inflow and elevation to which water	er rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	
	LITHOLOGY RECORD	(Attach additional sheet i	f necessary)
_ Thickness		Thickness	38

From	То	In Feet	Lithology		From	То	In Feet	Lithology
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