

Submit To Appropriate District Office Two Copies <u>District I</u> 1623 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised August 1, 2011  1. WELL API NO. 30-015-40940  2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN  3. State Oil & Gas Lease No. <b>E0-4200</b>																
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																		
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name <b>TIGGER 9 STATE</b>  6. Well Number: #9  <div style="border: 2px solid black; padding: 5px; text-align: center; width: fit-content; margin: 0 auto;"> <b>RECEIVED</b>   <b>MAR 07 2014</b>   <b>NMOCD ARTESIA</b> </div>																
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		8. Name of Operator <b>OXY USA WTP LIMITED PARTNERSHIP</b>  9. OGRID 192463																
10. Address of Operator PO BOX 4294 HOUSTON, TX 77210		11. Pool name or Wildcat ARTESIA; GLORIETA-YESO (O) - 96830																
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	K	9	17S	29E		420'	S	620'	E	EDDY								
BH:																		
13. Date Spudded 01/13/2014	14. Date T.D. Reached 01/21/2014	15. Date Rig Released 01/22/2014		16. Date Completed (Ready to Produce) 02/17/2014			17. Elevations (DF and RKB, RT, GR, etc.) 3564.7' GR											
18. Total Measured Depth of Well 5315'		19. Plug Back Measured Depth 5270'		20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run TRIPLE COMBO											
22. Producing Interval(s), of this completion - Top, Bottom, Name 4060' - 4198' PADDOCK & 4268' - 5196' BLINEBRY																		
<b>23. CASING RECORD (Report all strings set in well)</b>																		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED													
8.625"	J55 24#	402'	11"	210 sks	TO SURFACE													
5-1/2"	L80 17#	5315'	7 7/8"	800 sks	TO SURFACE													
<b>24. LINER RECORD</b>						<b>25. TUBING RECORD</b>												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET											
					2 7/8"	5249'												
26. Perforation record (interval, size, and number) 5192' - 5196', 5178' - 5180', 5159' - 5161', 5130' - 5132', 5119' - 5121', 5122' - 5127', 5114' - 5119', 4992' - 5002', 4937' - 4942', 4792' - 4800', 4739' - 4743', 4631' - 4633', 4529' - 4531', 4502' - 4505', 4435' - 4438', 4356' - 4359', 4268' - 4276', 4192' - 4196', 4122' - 4130', 4060' - 4066'; 3 SPF (350 holes); 0.48" EHD.						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4060' - 5196'</td> <td>Fluid - 1,320,186gals water; 99,918 gals 12# linear gel; 188,496 12# crosslink gel; 13,000 gals 15% HCl. Sand - 183,780 lbs 40/70 brown sand; 191,860 lbs 30/50 brown sand; 357,700 lbs 16/30 brown SD</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4060' - 5196'	Fluid - 1,320,186gals water; 99,918 gals 12# linear gel; 188,496 12# crosslink gel; 13,000 gals 15% HCl. Sand - 183,780 lbs 40/70 brown sand; 191,860 lbs 30/50 brown sand; 357,700 lbs 16/30 brown SD				
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<b>28. PRODUCTION</b>																		
Date First Production 03/04/2014		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PROD.												
Date of Test 03/05/2014	Hours Tested 24	Choke Size NONE	Prod'n For Test Period	Oil - Bbl 58	Gas - MCF 0	Water - Bbl. 459	Gas - Oil Ratio 0 SCF/BBL											
Flow Tubing Press. 200	Casing Pressure 150	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 39 deg API												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) FLARED, WITH INTENT TO BE SOLD LATER ON.										30. Test Witnessed By								
31. List Attachments																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude _____ Longitude _____ NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature			Printed Name JENNIFER DUARTE Title REGULATORY SPECIALIST Date 03/05/2014															
E-mail Address jennifer_duarte@oxy.com																		

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology