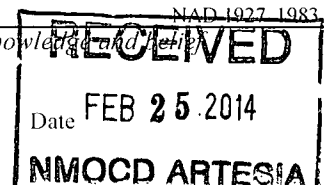


Submitted To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
								1. WELL API NO. 30-015-40967		
								2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		
								3. State Oil & Gas Lease No.		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name Layla 35 PA Fee		
								6. Well Number: 1H		
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Mewbourne Oil Company						9. OGRID 14744				
10. Address of Operator PO Box 5270 Hobbs, NM 88241						11. Pool name or Wildcat Culebra Bluff; Bone Spring South 15011				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	35	23S	28E		150	South	330	East	Eddy
BH:	A	35	23S	28E		378	North	627	East	Eddy
13. Date Spudded 12/17/13	14. Date T.D. Reached 01/07/14		15. Date Rig Released 01/16/14		16. Date Completed (Ready to Produce) 02/12/14			17. Elevations (DF and RKB, RT, GR, etc.) 2985' GL		
18. Total Measured Depth of Well 13125' (MD)			19. Plug Back Measured Depth 12980' (MD)		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run Gyro, GR, CCL, CBL & CNL		
22. Producing Interval(s), of this completion - Top, Bottom, Name 8660' MD - 12980' MD Bone Spring										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		48#		519		17 1/2"		730		Surface
9 5/8"		36#		2638'		12 1/4"		850		Surface
5 1/2"		17#		13103' MD		8 3/4"		2000		Surface
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD		SIZE		DEPTH SET
26. Perforation record (interval, size, and number) 8660' MD - 12980' MD. 343-.42" EHD-19 GC w/ 60 deg phasing.						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						8660' - 12980' MD		Frac w/19,882 gals 7 1/2% acid, 1,015,898 gals slickwater, 536,089 gals 20# Linear gel, 816,688 20# XL gel carrying 2,470,162# 20/40 white sand & 249,062# 20/40 Resin Sand.		
28. PRODUCTION										
Date First Production 02/12/14		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 02/15/14	Hours Tested 24 hrs	Choke Size NA	Prod'n For Test Period 24 hrs	Oil - Bbl 465	Gas - MCF 766	Water - Bbl. 2557	Gas - Oil Ratio 1647			
Flow Tubing Press. N/A	Casing Pressure 400	Calculated 24- Hour Rate	Oil - Bbl. 465	Gas - MCF 766	Water - Bbl. 2557	Oil Gravity - API - (Corr.) 46.0				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								30. Test Witnessed By Nick Thompson		
31. List Attachments C104, Deviation Survey, completion sundry, Directional Survey, Logs, Final C102, & C-144 CLEZ closure										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude					Longitude					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.										
Jackie Lathan			Printed							
Signature <i>Jackie Lathan</i>			Name Hobbs Regulatory		Title		Date 02/19/14			
E-mail Address: jathan@mewbourne.com										



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Delaware 2650	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. Rustler	T. Simpson	T. Mancos	T. McCracken
T. Yates	T. McKee	T. Gallup	T. Ignacio Otzte
T. Seven Rivers	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 6350	T. Todilto	
T. Abo	T. Rustler 490	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology

