

<div>Submit To Appropriate District Office - Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505</div>		<div>State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505</div>				<div>Form C-105 Revised August 1, 2011</div> <div>1. WELL API NO. 30-015-41275</div> <div>2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN</div> <div>3. State Oil & Gas Lease No.</div>							
<div>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</div>													
<div>4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)</div>							<div>5. Lease Name or Unit Agreement Name RDX 16</div> <div>6. Well Number: 17H</div>						
<div>7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER</div>							<div>MAR 05 2014</div>						
<div>8. Name of Operator RKI EXPLORATION & PRODUCTION</div>							<div>9. OGRID 246289</div>						
<div>10. Address of Operator 210 PARK AVE, STE 900, OKC, OK 73102</div>							<div>11. Pool name or Wildcat WILDCAT (BONE SPRING)</div>						
12. Location		Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County		
Surface:		D	16	26S	30E		250	NORTH	675	WEST	EDDY		
BH:		M	16	26S	30E		334	SOUTH	377	WEST	EDDY		
13. Date Spudded 4/30/2013		14. Date T.D. Reached 5/19/2013		15. Date Rig Released 5/22/2013		16. Date Completed (Ready to Produce) 8/19/2013			17. Elevations (DF and RKB, RT, GR, etc.) GR 3088'				
18. Total Measured Depth of Well 12,130'				19. Plug Back Measured Depth 12,077'		20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run CEMENT, POR, RES				
22. Producing Interval(s), of this completion - Top, Bottom, Name UPPER AVALON SHALE 8048'-11,920'													
23. CASING RECORD (Report all strings set in well)													
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED			
13-3/8"		54.5#		857'		17-1/2"		1000 sks		126			
9-5/8"		40#		3492'		12-1/4"		1000 sks		263			
5-1/2"		17#		12,130'		8-3/4"		1615 sks		162			
TOC@3100'													
24. LINER RECORD						25. TUBING RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE			
										2-7/8"			
										7135'			
26. Perforation record (interval, size, and number) 16 stages; 8,048'-11,920'; 3-1/8" guns; 768 total shots						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 8,048'-11,920' AMOUNT AND KIND MATERIAL USED Total sand pumped: 230,710 LBS TLR: 100,448 bbls							
28. PRODUCTION													
Date First Production 8/19/2013			Production Method (Flowing, gas lift, pumping - Size and type pump) ESP					Well Status (Prod. or Shut-in) PRODUCING					
Date of Test 8/30/2013		Hours Tested 24		Choke Size 44/64		Prod'n For Test Period 281		Oil - Bbl 281		Gas - MCF 5800			
								Water - Bbl. 1643		Gas - Oil Ratio 20.64			
Flow Tubing Press. 0.00		Casing Pressure 1160.0		Calculated 24-Hour Rate 281		Oil - Bbl. 281		Gas - MCF 5800		Water - Bbl. 1643			
										Oil Gravity - API - (Corr.) 51.90986			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD										30. Test Witnessed By			
31. List Attachments													
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.													
33. If an on-site burial was used at the well, report the exact location of the on-site burial:													
Latitude Longitude NAD 1927 1983													
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief													
Signature Heather Brehm				Printed Name Heather Brehm				Title Regulatory Analyst		Date 2/27/2014			
E-mail Address hbrehm@rkixp.com													

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand 3505'	T. Morrison	
T. Drinkard	T. Bone Springs 7338'	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology